

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252380000

Completion Report

Spud Date: December 17, 2019

OTC Prod. Unit No.: 093-226607-0

Drilling Finished Date: January 27, 2020

1st Prod Date: March 07, 2020

Completion Date: February 27, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BURRELL 2113 2-36MHR

Purchaser/Measurer: TALL OAK

Location: MAJOR 25 21N 13W
SW SE SW SW
250 FSL 752 FWL of 1/4 SEC
Latitude: 36.3614811 Longitude: -98.5484965
Derrick Elevation: 1504 Ground Elevation: 1479

First Sales Date: 3/7/2020

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 711905 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 0 | | | SURFACE |
| SURFACE | 13.375 | 54.5 | 54.5 | 650 | | 885 | SURFACE |
| PRODUCTION | 7.0 | 29 | P-110 | 8381 | | 390 | 2907 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 5123 | 0 | 415 | 8345 | 13468 |

Total Depth: 13470

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 28, 2020 | MISSISSIPPIAN | 277 | 39.3 | 858 | 3097 | 3362 | PUMPING | 290 | 57 | 110 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 696799 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 8589 | 13294 |

Acid Volumes

| |
|------------------------|
| 21,808 GALLON 7.5% HCl |
|------------------------|

Fracture Treatments

| |
|--|
| SAND: 9,172,749 LBS FLUID: 360,055 BBLs |
|--|

| Formation | Top |
|---------------|------|
| COTTAGE GROVE | 6263 |
| CHECKERBOARD | 6705 |
| BIG LIME | 6843 |
| VERDIGRIS | 7075 |
| PINK | 7136 |
| CHESTER | 7360 |
| MISSISSIPPIAN | 8589 |

Were open hole logs run? Yes

Date last log run: January 30, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 21N RGE: 13W County: MAJOR

S2 SE SW SW

49 FSL 996 FWL of 1/4 SEC

Depth of Deviation: 7473 Radius of Turn: 708 Direction: 180 Total Length: 4885

Measured Total Depth: 13470 True Vertical Depth: 8057 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

1145026

Status: Accepted