

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255590002

Completion Report

Spud Date: November 07, 2019

OTC Prod. Unit No.: 017226428

Drilling Finished Date: December 31, 2019

1st Prod Date: February 22, 2020

Completion Date: February 01, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROBERT 1306 2-23MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 23 13N 6W
SE NW NW NW
630 FNL 482 FWL of 1/4 SEC
Latitude: 35.592928 Longitude: -97.8142024
Derrick Elevation: 1384 Ground Elevation: 1359

First Sales Date: 2/22/20

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712323		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J55	732		255	SURFACE
PRODUCTION	7	26	P-110	8184		200	6547

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5164	0	415	8665	13829

Total Depth: 13830

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2020	MISSISSIPPIAN	333	42.8	1038	3117	788	PUMPING	120	64	130

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
706309	640

Perforated Intervals

From	To
8846	13670

Acid Volumes

282,272 GAL 7.5% HCl

Fracture Treatments

SAND: 7,202,625# FLUID: 282,272 BBLs

Formation	Top
COTTAAGE GROVE	6659
CHECKERBOARD	7075
BIG LIME	7642
OSWEGO	7665
CHEROKEE	7740
VERDIGRIS	7809
PINK LIME	7915
MISSISSIPPIAN (MERAMEC SHALE)	8146

Were open hole logs run? Yes

Date last log run: December 19, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 13N RGE: 6W County: CANADIAN

S2 SW SW SW

52 FSL 1320 FWL of 1/4 SEC

Depth of Deviation: 7777 Radius of Turn: 681 Direction: 180 Total Length: 4982

Measured Total Depth: 13830 True Vertical Depth: 8491 End Pt. Location From Release, Unit or Property Line: 52

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Status: Accepted