

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218030002

Completion Report

Spud Date: September 06, 2018

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: January 21, 2019

1st Prod Date: March 01, 2019

Amended

Completion Date: February 26, 2019

Amend Reason: OCC CORRECTION - UPDATE OTC PROD UNIT NUMBERS

Drill Type: HORIZONTAL HOLE

Well Name: OSCAR LU 2-17-20CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 17 8N 13E
NW NW NW NW
275 FNL 324 FWL of 1/4 SEC
Latitude: 35.1736111 Longitude: -95.96472222
Derrick Elevation: 784 Ground Elevation: 759

First Sales Date: 3/1/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699658		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	549		170	SURFACE
PRODUCTION	9.625	17	P-110	14490		2200	3300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14540

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2019	CANEY			3103		745	FLOWING	398	48/64	354

Completion and Test Data by Producing Formation

Formation Name: CANEY

Code: 354CNEY

Class: GAS

Spacing Orders

Order No	Unit Size
671800	640
528400	640
699657	MULTIUNIT

Perforated Intervals

From	To
5843	14384

Acid Volumes

1,470 BBLS 15% HCL ACID

Fracture Treatments

247,259 BBLS WATER 6,506,477 LBS PROPPANT
--

Formation	Top
CANEY	4463

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL WAS COMPLETED IN TWO COUNTIES. PUN 91-225130-0-0000; 121-225130-0-0000

Lateral Holes

Sec: 20 TWP: 8N RGE: 13E County: PITTSBURG

SW SE SW SW

75 FSL 732 FWL of 1/4 SEC

Depth of Deviation: 4376 Radius of Turn: 937 Direction: 180 Total Length: 8541

Measured Total Depth: 14540 True Vertical Depth: 4642 End Pt. Location From Release, Unit or Property Line: 75

FOR COMMISSION USE ONLY

1142267

Status: Accepted

3/1/2019

check allowable
on 17 ✓

Oklahoma Corporation Commission
Oil & Gas Conservation Division
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Form 1002A

1002A
Addendum

API No.: 091218030002

Completion Report

Spud Date: September 06, 2018

OTC Prod. Unit No.: 091-225130-0-0000 ✓ SEC. 17

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6120 S YALE AVE STE 1480
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Multiunit

Sec. 17 (sL): 40.9203% 225130 I
Sec. 20 : 59.0797% 225130A I

1st PUN
2nd PUN
(82)

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Total Depth: 14540

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

November 04, 2019

3-25-19

354CNEY

398psi

1 of 2

E2
E2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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