

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265550001

**Completion Report**

Spud Date: July 12, 2019

OTC Prod. Unit No.: 073-226362-0-0000

Drilling Finished Date: August 21, 2019

1st Prod Date: November 07, 2019

Completion Date: November 07, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCARTHY 10\_3-15N-9W 6HX

Purchaser/Measurer:

Location: KINGFISHER 10 15N 9W  
NE SW SE  
340 FSL 2092 FEL of 1/4 SEC  
Latitude: 35.78418548 Longitude: -98.14305769  
Derrick Elevation: 1198 Ground Elevation: 1168

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711576		694267	
	Commingled			694266	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	70			
SURFACE	9 5/8"	40#	J-55	1007		290	SURFACE
PRODUCTION	6"	24.5#	P-110EC	19780		1770	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19790**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19626	BRIDGE PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2019	MISSISSIPPIAN (LESS CHESTER)	955	44	1284	1344	345	FLOWING	2031	20/64	1629

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
659640	640
712721	MULTIUNIT

Perforated Intervals	
From	To
9818	19609

Acid Volumes	
NO ACID	

Fracture Treatments	
359,021 BBLS FLUID	
32,017,820 # PROPPANT	

Formation	Top
MSSP (LESS CHESTER)	9433

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IREEGULAR SECTION

Lateral Holes
Sec: 3 TWP: 15N RGE: 9W County: KINGFISHER  NE   NW   NE   NE  104 FNL   836 FEL of 1/4 SEC  Depth of Deviation: 9197 Radius of Turn: 568 Direction: 5 Total Length: 9794  Measured Total Depth: 19790 True Vertical Depth: 9335 End Pt. Location From Release, Unit or Property Line: 104

FOR COMMISSION USE ONLY	
Status: Accepted	1144131