

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071248930002

**Completion Report**

Spud Date: August 16, 2018

OTC Prod. Unit No.: 071-009152-6-1470

Drilling Finished Date: August 23, 2018

**Amended**

1st Prod Date: October 17, 2018

Amend Reason: OCC - CORRECTION INITIAL TEST INFORMATION

Completion Date: October 12, 2018

Recomplete Date: October 13, 2020

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: WILKERSON 4-8

Purchaser/Measurer:

Location: KAY 8 25N 2E  
NE SW SE SE  
380 FSL 989 FEL of 1/4 SEC  
Latitude: 36.6529243 Longitude: -97.1060829  
Derrick Elevation: 0 Ground Elevation: 1018

First Sales Date:

Operator: CARDINAL RIVER OPERATING LLC 24398

211 N ROBINSON AVE STE 200  
OKLAHOMA CITY, OK 73102-7109

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36		313		225	SURFACE
PRODUCTION	7	23		3932		298	1625

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3940**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3925	PLUG BACK TOTAL DEPTH
3660	PLUG BACK TOTAL DEPTH
3480	PLUG BACK TOTAL DEPTH

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2020	OSAGE LAYTON	4	42	5	1250	120	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: OSAGE LAYTON

Code: 405OSGL

Class: OIL

Spacing Orders

Order No

Unit Size

NONE

Perforated Intervals

From

To

2708

2724

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HOOVER	1560
OSAGE LAYTON / MISSOURIAN	2698
OSWEGO	3270
SKINNER	3483
MISSISSIPPI CHAT	3694

Were open hole logs run? Yes

Date last log run: August 21, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OSAGE LAYTON / MISSOURIAN/ IS UNSPACED E/2 SE 80 ACRE LEASE PER OPERATOR.

OCC - MISSISSIPPI CHAT BEHIND PLUG AT 3694

REDFORK AND SKINNER BEHIND PLUG AT 3480

FOR COMMISSION USE ONLY

Status: Accepted

1145865