

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081239280001

Completion Report

Spud Date: May 29, 2007

OTC Prod. Unit No.: 081-121516-0-0000

Drilling Finished Date: July 06, 2007

Amended

1st Prod Date: September 20, 2007

Amend Reason: RECOMPLETE TO PRUE IN THE VERTICAL WELLBORE

Completion Date: September 14, 2007

Recomplete Date: April 27, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CRETE 1-5H

Purchaser/Measurer: SCISSORTAIL

Location: LINCOLN 5 14N 5E
NW NW NW NW
2429 FSL 148 FWL of 1/4 SEC
Latitude: 35.7236 Longitude: -96.8042
Derrick Elevation: 972 Ground Elevation: 956

First Sales Date: 04/27/2021

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717852		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	454		260	SURFACE
PRODUCTION	7	23	J-55	5186		385	2532

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8840

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4590	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2021	PRUE	4.64	38.6	515	110991	1787	PUMPING			

Completion and Test Data by Producing Formation				
Formation Name: PRUE		Code: 404PRUE		Class: GAS
Spacing Orders		Perforated Intervals		
Order No	Unit Size			
483112	160			
Acid Volumes		Fracture Treatments		
NO ADDITIONAL TREATMENT		147,000 GAL FLUID 117,990 LBS 16/30 PROPPANT		

Formation	Top
PRUE	3602

Were open hole logs run? Yes

Date last log run: March 17, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL WAS ORIGINALLY COMPLETED WITH 3 LATERAL LOCATIONS. A CIBP WAS SET ABOVE THE HORIZONTAL AND THE WELL WAS RECOMPLETED IN THE VERTICAL SECTION.

Lateral Holes

<p>Sec: 5 TWP: 14N RGE: 5E County: LINCOLN</p> <p>NE NW SE NE</p> <p>1285 FSL 1928 FWL of 1/4 SEC</p> <p>Depth of Deviation: 4945 Radius of Turn: 761 Direction: 94 Total Length: 3805</p> <p>Measured Total Depth: 8840 True Vertical Depth: 4533 End Pt. Location From Release, Unit or Property Line: 712</p>
<p>Sec: 5 TWP: 14N RGE: 5E County: LINCOLN</p> <p>SW MW SE NW</p> <p>784 FSL 1335 FWL of 1/4 SEC</p> <p>Depth of Deviation: 4945 Radius of Turn: 701 Direction: 180 Total Length: 1195</p> <p>Measured Total Depth: 6221 True Vertical Depth: 4546 End Pt. Location From Release, Unit or Property Line: 1335</p>
<p>Sec: 5 TWP: 14N RGE: 5E County: LINCOLN</p> <p>NW SE NW NW</p> <p>907 FNL 942 FWL of 1/4 SEC</p> <p>Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0</p> <p>Measured Total Depth: 5190 True Vertical Depth: 4685 End Pt. Location From Release, Unit or Property Line: 907</p>
<p>Sec: 5 TWP: 14N RGE: 5E County: LINCOLN</p> <p>SE SE NW SW</p> <p>1431 FSL 1268 FWL of 1/4 SEC</p> <p>Depth of Deviation: 4867 Radius of Turn: 775 Direction: 184 Total Length: 2460</p> <p>Measured Total Depth: 8214 True Vertical Depth: 4540 End Pt. Location From Release, Unit or Property Line: 1268</p>

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Status: Accepted	1146539