

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267180000

Completion Report

Spud Date: December 11, 2020

OTC Prod. Unit No.: 073-227150-0-0000

Drilling Finished Date: January 21, 2021

1st Prod Date: April 28, 2021

Completion Date: April 28, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: POST BROTHERS 1607 3H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 34 16N 7W
NE SW NW SE
1720 FSL 2275 FEL of 1/4 SEC
Latitude: 35.817766 Longitude: -97.930822
Derrick Elevation: 1105 Ground Elevation: 1075

First Sales Date: 4/29/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719327		692436	
	Commingled			709583 EXT	
				692437	
				709584 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	499		345	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7133		1245	SURFACE
PRODUCTION	5 1/25	20	P110 ICY	17127		1640	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17165

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2021	MISSISSIPPIAN (LESS CHESTER)	1131	41	6043	5344	2680	FLOWING	2000	108	1730

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
639912		640		8088			17051		
719326		MULTIUNIT							
Acid Volumes				Fracture Treatments					
NONE				TOTAL FLUID - 420,154 BARRELS TOTAL PROPPANT - 18,240,791 POUNDS					

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	7815
MISSISSIPPIAN (LESS CHESTER) TVD	7696

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 719334 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
Sec: 27 TWP: 16N RGE: 7W County: KINGFISHER
NE NW NW NE
76 FNL 2317 FEL of 1/4 SEC
Depth of Deviation: 7365 Radius of Turn: 837 Direction: 358 Total Length: 8963
Measured Total Depth: 17165 True Vertical Depth: 7820 End Pt. Location From Release, Unit or Property Line: 76

FOR COMMISSION USE ONLY
Status: Accepted
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