

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225870002

**Completion Report**

Spud Date: June 25, 2020

OTC Prod. Unit No.: 039-226979- 0-0000

Drilling Finished Date: August 16, 2020

1st Prod Date: October 22, 2020

**Amended**

Completion Date: October 01, 2020

Amend Reason: CORRECT AMOUNT FRACTURE TREATMENT FLUID

**Drill Type: HORIZONTAL HOLE**

Well Name: WL 1H-8-17

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 8 13N 14W  
NE NW NW SW  
2435 FSL 410 FWL of 1/4 SEC  
Latitude: 35.61605196 Longitude: -98.7191971  
Derrick Elevation: 1650 Ground Elevation: 1624

First Sales Date: 10/22/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715252		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1026		270	SURFACE
INTERMEDIATE	7	23	P-110	11860		295	6013
PRODUCTION	5	18	P-110	23227		763	11731

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23227**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2020	MISSISSIPPIAN			12706		513	FLOWING	6500	16	10366

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
703823	640
715251	MULTIUNIT

Perforated Intervals	
From	To
15650	23181

Acid Volumes
19,000 GALLONS

Fracture Treatments
15,168,736 POUNDS OF PROPPANT; 286,747 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN TVD	15360
MISSISSIPPIAN MD	15378

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
AMENDED DUE TO INCORRECT FLUID VOLUME.

Lateral Holes
Sec: 17 TWP: 13N RGE: 14W County: CUSTER  SE SW SW SW  132 FSL 469 FWL of 1/4 SEC  Depth of Deviation: 15111 Radius of Turn: 428 Direction: 182 Total Length: 7580  Measured Total Depth: 23227 True Vertical Depth: 15912 End Pt. Location From Release, Unit or Property Line: 132

FOR COMMISSION USE ONLY	
Status: Accepted	1146614