

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267170000

**Completion Report**

Spud Date: December 10, 2020

OTC Prod. Unit No.: 073-227149-0-0000

Drilling Finished Date: January 11, 2021

1st Prod Date: April 28, 2021

Completion Date: April 28, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: POST BROTHERS 1607 2H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 34 16N 7W  
NE SW NW SE  
1700 FSL 2275 FEL of 1/4 SEC  
Latitude: 35.817711 Longitude: -97.930821  
Derrick Elevation: 1105 Ground Elevation: 1075

First Sales Date: 4/29/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719325	

Increased Density	
Order No	
692436	
709583 EXT	
692437	
709584 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	498		345	SURFACE
INTERMEDIATE	8 5/8	32	P-110	7179		1245	SURFACE
PRODUCTION	5 1/2	20	P-110	17253		1645	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17288**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 08, 2021	MISSISSIPPIAN (LESS CHESTER)	577	40	3044	5276	2013	FLOWING	1800	128	1423

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
639912		640		8171			17176		
719324		MULTIUNIT							
Acid Volumes				Fracture Treatments					
NONE				TOTAL FLUID - 431,647 BARRELS TOTAL PROPPANT - 18,252,412 POUNDS					

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	7813
MISSISSIPPIAN (LESS CHESTER) TVD	7684

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 719334 IS AN EXCEPTION TO THE RULE 165:10-3-28 (C)(2)(B).

Lateral Holes
Sec: 27 TWP: 16N RGE: 7W County: KINGFISHER
NE NE NW NE
83 FNL 1466 FEL of 1/4 SEC
Depth of Deviation: 7500 Radius of Turn: 783 Direction: 358 Total Length: 9005
Measured Total Depth: 17288 True Vertical Depth: 7855 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY
Status: Accepted
1146598