

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35107236050000

**Completion Report**

Spud Date: October 18, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 01, 2018

1st Prod Date: November 06, 2018

Completion Date: November 05, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: SCOTT 2-23

Purchaser/Measurer:

Location: OKFUSKEE 23 10N 11E  
NE NW NE NW  
176 FNL 880 FEL of 1/4 SEC  
Latitude: 35.3329371 Longitude: -96.1168837  
Derrick Elevation: 0 Ground Elevation: 667

First Sales Date:

Operator: DAYLIGHT PETROLEUM LLC 24225

1221 MCKINNEY ST STE 2800  
HOUSTON, TX 77010-2026

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
686943

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				40			
SURFACE	8.625	24	J-55	271		70	SURFACE
PRODUCTION	5.5	15.5	J-55	2234		310	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2234**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	BOOCH	1	40			10				

Completion and Test Data by Producing Formation

Formation Name: BOOCH

Code: 404BOCH

Class: OIL

Spacing Orders

Order No	Unit Size
367125	20

Perforated Intervals

From	To
1986	1998

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

GEL 500 BBLS WATER, ACIDIZE W/ 500 GAL NEFE ACID, DROPPED 75 7/8 BIO-BALLS,BALLED OFF TWICE AT 2200#, TRIED TO SURGE OFF, WELL ON VACUUM, RU SANDLINE AND RUN 4.57"BLIND BOX TO PBTD (2230),TOH W/SANDLINE, FINISH GELLED FLUSH 6 BPM #350,START FRAC 20 BPM @ #700, PUMP .5#,1#.2#.& 3# OF 16/30 BROWN SAND, INJ RATE 20 BPM @ #2100,GOT A BREAK DOWN TO #1800 DURING FLUSH, ISIP #1700, \* MIN VACUUM

Formation	Top
BOOCH	1980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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