

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267060000

Completion Report

Spud Date: September 16, 2020

OTC Prod. Unit No.: 073-227184-0-0000

Drilling Finished Date: November 01, 2020

1st Prod Date: May 13, 2021

Completion Date: May 13, 2021

Drill Type: HORIZONTAL HOLE

Well Name: WALTA 1507 5H-4X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 9 15N 7W
SE SW SW SE
323 FSL 2156 FEL of 1/4 SEC
Latitude: 35.785028 Longitude: -97.947976
Derrick Elevation: 1169 Ground Elevation: 1139

First Sales Date: 5/14/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 719059 |

| Increased Density |
|-------------------|
| Order No |
| 692413 |
| 692414 |
| 709429 |
| 709428 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 11 3/4 | 47 | J-55 | 1492 | | 445 | SURFACE |
| INTERMEDIATE | 8 5/8 | 40 | HC L-80 | 7762 | | 465 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P110 | 18550 | | 1770 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18580

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 24, 2021 | MISSISSIPPIAN | 964 | 42 | 2369 | 2457 | 2635 | FLOWING | 2000 | 128 | 1773 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|------------|
| 623630 | 640 |
| 719058 | MULTI-UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 8518 | 18422 |

Acid Volumes

| |
|---|
| 0 |
|---|

Fracture Treatments

| |
|---|
| TOTAL FLUID - 460,912BBLs TOTAL PROPPANT - 20,204,032LBS |
|---|

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 7867 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THE CAUSE NUMBER 201809547, WITH ORDER NUMBER 719062, WAS ANNOUNCED AS DISMISSED BY APPLICANT. THE APPLICANT WILL NOT DRILL, COMPLETE AND /OR PRODUCE A WELL AT THE PRESCRIBED LOCATION, PURSUANT TO INTERIM ORDER NO. 695284.

Lateral Holes

Sec: 4 TWP: 15N RGE: 7W County: KINGFISHER

NE NW NE NE

86 FNL 905 FEL of 1/4 SEC

Depth of Deviation: 7805 Radius of Turn: 477 Direction: 360 Total Length: 9904

Measured Total Depth: 18580 True Vertical Depth: 8070 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1146633

Status: Accepted