Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Nuie 103. 10-3-2

Spud Date: April 01, 1935

OTC Prod. Unit No.: Drilling Finished Date: October 01, 1937

1st Prod Date:

First Sales Date:

Amended

Amend Reason: CONVERT TO SALT WATER DISPOSAL

Completion Date: October 01, 1937

Recomplete Date: February 27, 2019

Drill Type: STRAIGHT HOLE

API No.: 35109362510002

SERVICE WELL

Well Name: BUTLER 1 Purchaser/Measurer:

Location: OKLAHOMA 35 12N 3W

NW NE SW NW 1130 FSL 700 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: TNT OPERATING COMPANY INC 19087

10600 S PENNSYLVANIA AVE STE 16-601 OKLAHOMA CITY, OK 73170-4257

X Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	85		250		400	SURFACE
SURFACE	13 3/8	54.5		2159		2560	SURFACE
PRODUCTION	9 5/8	40		6239		2000	4800

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	26		0	0	350	SURFACE	6045

Total Depth: 6497

Pac	cker
Depth	Brand & Type
6028	MODEL R

PI	ug
Depth	Plug Type
6170	CIBP

Initial Test Data

April 09, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	•	•	There are r	o Initial Data	a records to disp	olay.	•	•		•
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: OSWE	EGO .		Code: 40	4OSWG	С	lass: DISP			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	n	1	ō			
There a	re no Spacing Order records	s to display.		6074		61	09			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				
There a	are no Acid Volume records	to display.		here are no	Fracture Treatr	nents record	s to display.			
Formation		Т	ор	v	/ere open hole l	ogs run? No				

Formation	Тор
OSWEGO	6074

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
UIC PERMIT NUMBER 1811650022	

FOR COMMISSION USE ONLY

1142257

Status: Accepted

April 09, 2019 2 of 2

OTC PROD. UNIT NO.	109-36	251-02	OKLAHOMA CORPORATION COI Oil & Gas Conservation Divis	MMISSIUN "	RECEIVED	Form 10a Rev. 2
ORIGINAL	_		Post Office Box 52000 Oklahoma City, Oklahoma 7315		MAR 0 5 2019	
AMENDED (Reason	CULIVER 1 775 71	no.	Rule 165:10-3-25	2-2000 N	klahoma Corporatio	n
TYPE OF DRILLING OPER	ATION		COMPLETION REPORT		Commission	5.8
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD DATE 4-1935		640 Acres	
If directional or horizontal, se	ee reverse for bottom hole location	•	DRLG FINISHED			7
LEASE OKIONO		TWPIAN RGE 3W	DATE OF WELL	-		+
NAME Butle		WELL #	COMPLETION 10-1937		 	_
WNE 1/4 SW 1/4 N	1/4 1/4 FSL OF	NO.	1st PROD DATE			4
ELEVATION	1/4 SEC	1130 1/4 SEC 100	RECOMP DATE 2/27/2019	W		E
OPERATOR A	Latitude	if known)	Longitude (if known)	1		
ADDRESS / A)	perating	CO INC OPE	27 OCC ERATOR NO. 19087			7
106	200 S. Penhs		uite16-601			1
CITY OKla	homa City	STATE OK				+
COMPLETION TYPE		CASING & CEMENT (Att	ZIP 73170		DCATE WELL	_
SINGLE ZONE MULTIPLE ZONE		77.00	IZE WEIGHT GRADE	FFFF		_
Application Date COMMINGLED		CONDUCTOR 20	All Crub	FEET PSI	SAX TOP OF CMT	
Application Date LOCATION EXCEPTION		SURFACE 13	3/4 24.11		400 Surface	
ORDER NO. INCREASED DENSITY		INTERMEDIATE 65	(1)	Ó	2560 Surface	
ORDER NO.		PRODUCTION	28 40 Loa3	יו	2000 4800	1)
		LINER 7	2/2			¥
PACKER @ 6098 BR	AND & TYPE Model R		26 604	5-surface	350 3000	
PACKER @ BRA	AND & TVDE	and the same of th	TVDE	D	OTAL 600	PB
FORMATION & TEST DAT	TA BY PRODUCING FORMATI	ON TUBING	4 27	0 60 28 M.	dell RACICEN	6497
FORMATION	OSWEGO	- 40405WG	1001136	COCO MA	ay a macken	original
SPACING & SPACING	11911 6 6 6 6					TO
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	101165000	(see remai	rks)		7	Coldes Drees
Disp, Comm Disp, Svc	Disposal					Course Vector
	1-0011 1 0011					4
PERFORATED	6074-6084					
INTERVALS	6089-6109					
ACID/VOLUME						
THE STATE OF						
	·					
FRACTURE TREATMENT						
(Fluids/Prop Amounts)						
	Mr. o ···					
INITIAL TRANS	Min Gas Allo	wable (165:10-17-7)	Gas Purchaser/Me	asurer		
INITIAL TEST DATA	Oil Allowable	(165:10-13-3)	First Sales Date			
INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)				111111111111		
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL				IIDMIT		
VATER-BBL/DAY			[HJ]	UBMIT		
PUMPING OR FLOWING						•
NITIAL SHUT-IN PRESSURE			1,11,111111			
CHOKE SIZE					11111	
LOW TUBING PRESSURE						
A record of the formation 111						
to make this report, which was pr	epared by me or under my superv	re presented on the reverse. I de	eclare that I have knowledge of the conter and facts stated herein to be true, correct	nts of this report and am author	ized by my arrania ii	
		Byron De	and racis stated herein to be true, correct	, and complete to the best of n	y knowledge and beller.	
SIGNÂTU	KE -		INT OR TYPE)	DATE DATE	6271734	
				DAIE	PHONE NUMBER	

ve formation names and tops, if available, or des lled through. Show intervals cored or drillstem te	ested.	ions LEAS	SE NAME				WELL NO)
MES OF FORMATIONS	ТОР				FOR	COMMISSION	JSE ONLY	
Oswego	6074		on file	YES DISAPP	PROVED	2) Reject Codes		
			re open hole log e Last log was n		yes	no		
		Was	s CO ₂ encounte	ered?		no at wh		
			s H ₂ S encounter			no at wh		
			re unusual drillin es, briefly explaii		ances encountered	1?	yes	sno
her remarks:	+ 18/11	,5000						
ner remarks: HC leam!	4 K 10116	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
			-					
640 Acres	BOTTOM HOLE LOCATION	FOR DIRECTION	AL HOLE					
640 Acres	BOTTOM HOLE LOCATION	FOR DIRECTION	AL HOLE	Y				
640 Acres	SEC TWP Spot Location	RGE	COUNT	Fe	et From 1/4 Sec L	ines FSL		FWL
640 Acres	SEC TWP	RGE		1/4 Fe	et From 1/4 Sec L			FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth	1/4 True Vert	1/4 tical Depth	1/4 Fe				FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION	1/4 True Vert	1/4 tical Depth	1/4 Fe				FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth	1/4 True Vert	1/4 tical Depth	1/4 F6 Bh				FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION LATERAL #1 SEC TWP Spot Location	1/4 True Vert	1/4 lical Depth AL HOLE: (LAT	1/4 F6 BH		nit, or Property Li	ne:	FWL
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