Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087221320000

Drill Type:

Location:

OTC Prod. Unit No.: 087-223778

Well Name: CANDI 231411 1H

Completion Report

Spud Date: May 07, 2018

Drilling Finished Date: May 22, 2018 1st Prod Date: June 30, 2018

Completion Date: June 30, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING AND PROCESSING First Sales Date: 06/30/2018

Derrick Elevation: 0 Ground Elevation: 1210

HORIZONTAL HOLE

MCCLAIN 23 8N 4W

 NW
 NW
 NE
 NW

 270
 FNL
 1475
 FWL of 1/4
 SEC

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	687435	N/A
	Commingled		

Casing and Cement										
Туре		Size	Weight	Weight Grade Feet PSI		SAX	Top of CMT			
SURFACE		9 5/8	36	J-55	14	1465		495	SURFACE	
PRODUCTION		5 1/2 X 7	20 / 32	P-110	183	366		2115	9357	
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
				There are	no Liner record	ds to displa	ay.			•

Total Depth: 18396

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

	Initial Test Data											
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jul 02, 2018	WOODFORD	881	36	386	438	3760	FLOWING	1300	128	2486		

Formation N	Name: WOODFORD	Code: 319WDFD	Class: OIL
Spacing	g Orders	Perforated In	tervals
Order No	Unit Size	From	То
684522	640	10037	18253
681030	640		
681031	640		
687344	MULTIUNIT		
Acid V	olumes	Fracture Trea	itments
9,560 GALLONS 7.5	5% HCL TOTAL ACID	16,172,946 GALLONS TOTA POUNDS TOTAL	

Formation	Тор
WOODFORD	9760

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 11 TWP: 8N RGE: 4W County: MCCLAIN

SE SW NW SW

1421 FSL 386 FWL of 1/4 SEC

Depth of Deviation: 9272 Radius of Turn: 854 Direction: 1 Total Length: 8270

Measured Total Depth: 18396 True Vertical Depth: 9259 End Pt. Location From Release, Unit or Property Line: 386

FOR COMMISSION USE ONLY

Status: Accepted

April 09, 2019

2 of 2

1140396

COUNTY MCC LEASE NAME NW 1/4 NW 1/4 N ELEVATIO	Attach copy if recomple	TWP 8N RGE 4 WELL NJ. 270 FWL OF 1/4 SEC s, Inc.	DRL DAT DAT M COM 1H 1st F 1475 REC Long (if kn OTC/OCC OPERATOR	Oil & (F Oklahoma D DATE G FINISHED E G FINISHED E G FINISHED E G FWELL PLETION ROD DATE DMP DATE Tude pown)	CORPORATION G as Conservation I ost Office Box 5200 O City, Oklahoma 7 Rule 165:10-3-25 MPLETION REPC 5/7/18 5/22/18 6/30/18 6/30/18 16231	Division 200 3152-2000			3 2018 DRPORATION SSION	Form Rev
	38 Oklahoma City	17 NW Expresswa	y, Suite 50 OK	0 ZIP	73112			OCATE WE		
COMPLETION TYPE		CASING & CEMEN	T (Form 10020	must be atta	ched)		L	JUATE WE		
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION	687435ID,		9 5/8	36	J-55	1,465		495	SURFACE	
EXCEPTION ORDER	67868 9, -678692 N/A	INTERMEDIATE PRODUCTION *	5 1/2 X 7	20/32	P-110	18366		2,115	9,357	
PACKER @ BR	AND & TYPEAND & TYPEAND & TYPEATA BY PRODUCING FOR	PLUG @				TYPE		TOTAL DEPTH	18,396	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	640/678608.678690,670 684522 68652 OIL		46.0,	(110.177	41177 ¥68	87344 <i>I</i> O				
INTERVALS	-9	<i>jæls</i>								
ACID/VOLUME	TOTAL ACID - 9560 7 HCL	.5%								
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 16,172 TOTAL PROP - 23,352,									
		Allowable (165 OR	:10-17-7)		Gas Purci First Sale	haser/Measurer s Date	Enab		g and Processing /2018	
INITIAL TEST DATA	Oil Allov	vable (165:10-13-3)							
INITIAL TEST DATE	7/2/2018									
OIL-BBL/DAY	881									
OIL-GRAVITY (API)	36									
GAS-MCF/DAY	386		-							
GAS-OIL RATIO CU FT/BBL	438		IA5	511	RMI	ITED				
WATER-BBL/DAY	3760					ILU				
PUMPING OR FLOWING	FLOWING	1								
INITIAL SHUT-IN PRESSURI	1300			~ •			,			
CHOKE SIZE	128									
FLOW TUBING PRESSURE	2486									
	ons drilled through, and pertin	ent remarks are presented o	n the reverse. I	declare that I ha	ve knowledge of th	e contents of this report	and am authori	zed by my o	rganization	
		der my supervision and direc	tion, with the dat Joni F	a and facts state	ed herein to be true	, correct, and complete	13/18	40	and belief. 5-246-3100	
A recold of the format to make this report, wh SIGNA 3817 NW Expres		der my supervision and direct	tion, with the dat Joni F	a and facts state	ed herein to be true	joni_reede	1 <u>3/18</u> DATE	40: PH0	and belief. 5-246-3100 DNE NUMBER	

PLEASE TYPE OR USE BLA FORMATION RECC Give formation names and tops, if available, or descrip drilled through. Show intervals cored or drillstem tested	RD	LEASE NAME	WELL NO
NAMES OF FORMATIONS	ТОР		FOR COMMISSION USE ONLY
WOODFORD	9,760	ITD on file YES APPROVED DISAPPROVED	NO 2) Reject Codes
		Were open hole logs run?	_yes <u>X</u> no
		Date Last log was run Was CO ₂ encountered?	N/A _yes _X_no at what depths?
		Was H ₂ S encountered?	_yes no _at what depths?
		Were unusual drilling circumstances encountered If yes, briefly explain below:	1?yesno
Other remarks: OCC - Rename	well per opera	to	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RGE

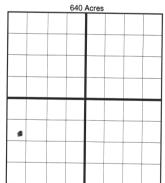
SEC	IWP	RGE		COUNTY			
Spot Locatio	n	1					
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vertical Depth		BHL From Lease, Unit, or Proper	ty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	11	TWP	8N	RGE	4W	COUNTY		М	cClair	1		
Spot L S		on 1/4	SW	1/4	NW 1/4	SW	1/4	Feet From 1/4 Sec Lines	FSL	142 2	FWL	386
Depth Deviat	ion		9,272		Radius of Turn	854		Direction 1.2	Total Lengt	1	8,270	
Measu	red To	otal Dep	th		True Vertical Depth			BHL From Lease, Unit, or Proper				
		18,3	396		9,25	59			385	•		

LATERA	L #2						
SEC	TWP	RGE		COUNTY			
Spot Loc	ation						
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		

SEC	TWP	RGE		COUNTY			
Spot Loca	ation						
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres						

