

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237100001

Completion Report

Spud Date: June 13, 2018

OTC Prod. Unit No.: 045-224404

Drilling Finished Date: July 04, 2018

1st Prod Date: October 18, 2018

Amended

Completion Date: October 18, 2018

Amend Reason: NO OPEN HOLE LOGS RUN

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WAYLAND 33 3H

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 33 18N 24W
NE SE SW SE
520 FSL 1340 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2360

First Sales Date: 10/18/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
665549	
678964	

Increased Density	
Order No	
665475	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1051		555	SURFACE
PRODUCTION	7	29	P-110	8918		435	1938

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6532	0	490	8181	14713

Total Depth: 15232

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2018	MARMATON	495	43	832	1681	2796	FLOWING	260	128	2339

Completion and Test Data by Producing Formation			
Formation Name: MARMATON		Code: 404MRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
600333	640	10074	14619
Acid Volumes		Fracture Treatments	
24,192 GALLONS 7.5% HCL TOTAL ACID		4,804,842 GALLONS TOTAL FLUID, 6,746,334 POUNDS TOTAL PROPPANT	

Formation	Top
MARMATON	9811

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "33" IN LEASE NAME RATHER THAN WELL NUMBER. DRILLED LATERAL TO 11,390'. PARTED BHA, LEFT MWD AND MOTOR IN HOLE. PERFORMED OPEN HOLE SIDETRACK STARTING AT 10,831. DRILLED 6,125" LATERAL TO TOTAL DEPTH AT 15,232'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 33 TWP: 18N RGE: 24W County: ELLIS SE SE NE SW 1356 FSL 2627 FWL of 1/4 SEC Depth of Deviation: 9176 Radius of Turn: 847 Direction: 343 Total Length: 1367 Measured Total Depth: 11390 True Vertical Depth: 9528 End Pt. Location From Release, Unit or Property Line: 1356
Sec: 33 TWP: 18N RGE: 24W County: ELLIS NE NE NE NW 176 FNL 2411 FWL of 1/4 SEC Depth of Deviation: 8926 Radius of Turn: 1097 Direction: 359 Total Length: 5209 Measured Total Depth: 15232 True Vertical Depth: 9472 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY	
Status: Accepted	1142218

API NO. 045-23710
OTC PROD. 045-224404
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

FEB 26 2019

Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

NO OPEN HOLE LOGS RUN

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	ELLIS	SEC	33	TWP	18N	RGE	24W	SPUD DATE	6/13/18
LEASE NAME	WAYLAND 33			WELL NO.	3H	DATE OF WELL COMPLETION	10/18/18	DRLG FINISHED DATE	7/4/18
NE 1/4 SE 1/4 SW 1/4 SE 1/4	FSL 520	FEL 1340	1/4 SEC	1/4 SEC	1st PROD DATE	10/18/18	RECOMP DATE		
ELEVATION	Ground 2360	Latitude (if known)		Longitude (if known)					
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION	665549, 678964
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	665475

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,051		555	SURFACE
INTERMEDIATE	7	29	P-110	8,918		435	1,938
PRODUCTION							
LINER	4 1/2	11.6	P-110	14,713		490	8,181
TOTAL DEPTH						15,232	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON
SPACING & SPACING ORDER NUMBER	640/600333
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	10,074 - 14,619
ACID/VOLUME	Total Acid - 24,192 GALS 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 4,804,842 GALS Total Prop - 6,746,334 LBS

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

DCP MIDSTRAM

10/18/2018

INITIAL TEST DATA

INITIAL TEST DATE	10/20/2018
OIL-BBL/DAY	495
OIL-GRAVITY (API)	43
GAS-MCF/DAY	832
GAS-OIL RATIO CU FT/BBL	1681
WATER-BBL/DAY	2796
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	260
CHOKE SIZE	128
FLOW TUBING PRESSURE	2339

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder
SIGNATURE
3817 NW Expressway, Suite 500
ADDRESS
Oklahoma City
CITY
OK
STATE
73112
ZIP
2/25/2019
DATE
405-246-3100
PHONE NUMBER
joni_reeder@eogresources.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MARMATON	9,811

LEASE NAME

WELL NO.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	N/A
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: **NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "33" IN LEASE NAME RATHER THAN WELL NO**

DRILLED LATERAL TO 11,390'. PARTED BHA. LEFT MWD & MOTOR IN HOLE. PERFORMED OPEN HOLE SIDETRACK STARTING AT 10,83
DRILLED 6.125" LATERAL TO TD AT 15,232'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

OPEN HOLE LATERAL

SEC	TWP	RGE	COUNTY
33	18N	24W	ELLIS
Spot Location			
SE	SE	NE	SW
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
9,176		847	343
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
11,390		9,528	1356

LATERAL 1

SEC	TWP	RGE	COUNTY
33	18N	24W	ELLIS
Spot Location			
NE	NE	NE	NW
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
8,926		1097	359
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
15,232		9,472	176

LATERAL 2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: