

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237090001

Completion Report

Spud Date: July 04, 2018

OTC Prod. Unit No.: 045-224405

Drilling Finished Date: July 23, 2018

1st Prod Date: October 18, 2018

Amended

Completion Date: October 18, 2018

Amend Reason: NO OPEN HOLE LOGS RUN

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WAYLAND 33 4H

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 33 18N 24W
NW SW SE SE
520 FSL 1300 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2362

First Sales Date: 10/18/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666306		665475	
	Commingle	678965			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1051		402	SURFACE
PRODUCTION	7	29	P-110	8978		440	1926

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5523	0	420	8741	14264

Total Depth: 14356

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2018	MARMATON	558	43	1147	2056	1709	FLOWING	260	128	1309

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
600333	640

Perforated Intervals

From	To
10150	14162

Acid Volumes

21,100 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

4,201,512 GALLONS TOTAL FLUID, 5,999,996 POUNDS TOTAL PROPPANT

Formation	Top
MARMTON	10055

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "33" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 33 TWP: 18N RGE: 24W County: ELLIS

NW SE NE NE

689 FNL 406 FEL of 1/4 SEC

Depth of Deviation: 8978 Radius of Turn: 880 Direction: 1 Total Length: 4498

Measured Total Depth: 14356 True Vertical Depth: 9457 End Pt. Location From Release, Unit or Property Line: 406

FOR COMMISSION USE ONLY

1142219

Status: Accepted

API NO. 045-23709
OTC PROD. UNIT NO. 045-224405

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

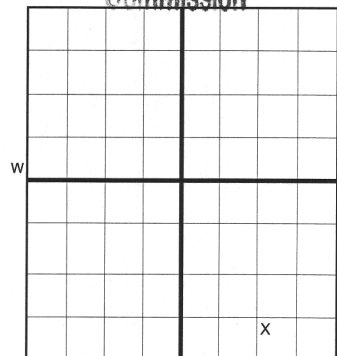
Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 26 2019

Oklahoma Corporation
Commission



LOCATE WELL

☐ ORIGINAL
☒ AMENDED (Reason)

NO OPEN HOLE LOGS RUN

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	ELLIS	SEC	33	TWP	18N	RGE	24W	SPUD DATE	7/4/18
LEASE NAME	WAYLAND 33			WELL NO.	4H			DRLG FINISHED DATE	7/23/2018
NW 1/4 SW 1/4 SE 1/4 SE 1/4	FSL	520	FEL	1300	DATE OF WELL COMPLETION	10/18/18			
ELEVATION	N Derrick Ground 2362			Latitude (if known)	Longitude (if known)				
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City			STATE	OK	ZIP	73112		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION	666306, 678965
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	665475

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,051		402	SURFACE
INTERMEDIATE	7	29	P-110	8,978		440	1,926
PRODUCTION/TAPERED							
LINER	4 1/2	11.6	P-110	14,264		420	8,741
						TOTAL DEPTH	14,356

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON
SPACING & SPACING ORDER NUMBER	640/600333
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	10,150 - 14,162
ACID/VOLUME	Total Acid - 21,100 GALS 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 4,201,512 GALS Total Prop - 5,999,996 LBS

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

DCP MIDSTRAM

10/18/2018

INITIAL TEST DATA

INITIAL TEST DATE	10/20/2018
OIL-BBL/DAY	558
OIL-GRAVITY (API)	43
GAS-MCF/DAY	1147
GAS-OIL RATIO CU FT/BBL	2056
WATER-BBL/DAY	1709
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	260
CHOKE SIZE	128
FLOW TUBING PRESSURE	1309

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	2/25/2019	405-246-3100
3817 NW Expressway, Suite 500	Oklahoma City	OK	73112
ADDRESS	CITY	STATE	ZIP
		EMAIL ADDRESS	joni_reeder@eogresources.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
MARMATON	10,055

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____ N/A

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below:

Other remarks: **NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "33" IN LEASE NAME RATHER THAN WELL NO**

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL 1

SEC	33	TWP	18N	RGE	24W	COUNTY	ELLIS
Spot Location	NW	1/4	SE	1/4	NE	1/4	NE
Depth of Deviation	8,978	Radius of Turn	880	Direction	1	Total Length	4,498
Measured Total Depth	14,356	True Vertical Depth	9,457	BHL From Lease, Unit, or Property Line: 406			

LATERAL 2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL 3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	