

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35101229390001

**Completion Report**

Spud Date: November 13, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 18, 2018

1st Prod Date: December 27, 2018

Completion Date: January 07, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: BIG D 29-5A

Purchaser/Measurer:

Location: MUSKOGEE 29 15N 15E  
NE NW SE NW  
1050 FSL 1725 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 666

First Sales Date:

Operator: J & J PRODUCTION COMPANY LLC 4183  
PO BOX 561  
376060 E 1130 RD  
OKEMAH, OK 74859-0561

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		7	21	J-55	152		60	SURFACE
PRODUCTION		4 1/2	11.6	J-55	1973		155	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2748**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1820	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2018	GILCREASE	2		5	2500	25	SWAB	125		
Dec 29, 2018	GILCREASE	10		50	5000	30	SWAB	210		

**Completion and Test Data by Producing Formation**

Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
1836	1842

**Acid Volumes**

200 GALLONS 15% NEFE
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**Fracture Treatments**

NO FRAC
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Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
1724	1732

**Acid Volumes**

400 GALLONS 10% NEFE
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**Fracture Treatments**

12,700 POUNDS 20/40 SAND, 99 GALLONS PLEXGEL 907, 150 POUNDS FL70, 7 GALLONS BREAKER 10L, 2 GALLONS PLEXCID EP5, 27 GALLONS KCL, 14 GALLONS CCA, D-10, NE-3
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Formation	Top
GILCREASE	1450
WOODFORD	2117
VIOLA	2147
WILCOX	2190
ARBUCKLE	2491

Were open hole logs run? Yes

Date last log run: December 26, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1142254

Status: Accepted

NO. 101-22939  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

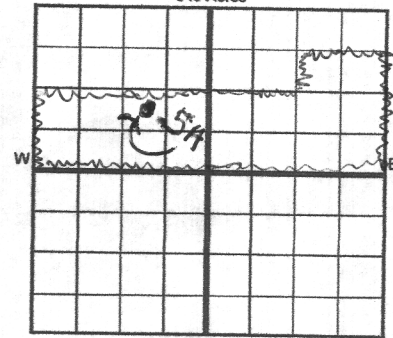
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

MAR 04 2019

OKLAHOMA CORPORATION  
COMMISSION



☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Muskogee	SEC	29	TWP	15N	RGE	15E	
LEASE NAME	Big D			WELL NO.	29-5A			
NE 1/4 NW 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC 1050			FWL OF 1/4 SEC	1725			
ELEVATION	Ground 666			Latitude (if known)				
OPERATOR NAME	J & J Production Co., LLC			OTC/OCC OPERATOR NO.	04183			
ADDRESS	P.O. Box 561							
CITY	OKEMAH			STATE	OK		ZIP	74859

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	21#	J-55	152		60	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	11.6	J-55	1973		155	SURFACE
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ 1820' TYPE CIBP

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 2748'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	GILCREASE	GILCREASE					Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	none	none					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	0.1% GAS	0.1% GAS					
PERFORATED INTERVALS	1836'-42'	1724'-1732'					
ACID VOLUME	200 gal, 15% NEFE	400 gal, 10% NEFE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO FRAC	12,700# 20/40 SAND (Submitted to Frac Focus)					
		99 gal Plexigel 907, 150 LB FL 70					
		7 gal Breaker 10L 24 gal Plexicide ps					
		27 gal KCL					
		14 gal CMC, D-10, NE-3					

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12-27-18	12-29-18			
OIL-BBL/DAY	2 bbl	10 bbl			
OIL-GRAVITY (API)	-	-			
GAS-MCF/DAY	5 mcf	50 mcf			
GAS-OIL RATIO CU FT/BBL	2500	5000			
WATER-BBL/DAY	25 bbls	30 bbls			
PUMPING OR FLOWING	SWAB	SWAB			
INITIAL SHUT-IN PRESSURE	125 #	210 #			
CHOKE SIZE	-	-			
FLOW TUBING PRESSURE	-	-			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

JOHN LUCKETT

2-27-19 918-623-6363

P.O. Box 561  
ADDRESS

OKEMAH OK 74859  
CITY STATE ZIP

Johneluckett@yahoo.com  
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 29-5A

NAMES OF FORMATIONS	TOP
G. I. CREASE	1450'
WOODFORD	2117'
VIOLA	2147'
WILCOX	2190'
ARBUCKLE	2491'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 12-26-18 Bond log

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below.

Other remarks:

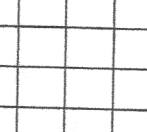
640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick central cross. The text '640 Acres' is written at the top center of the grid.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres



SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		