

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274970001

Completion Report

Spud Date: June 17, 2017

OTC Prod. Unit No.: 137-222951 & 049-222951

Drilling Finished Date: October 05, 2017

1st Prod Date: January 08, 2018

Completion Date: November 14, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CELESTA 6-5-32XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
SE SE SE SW
230 FSL 2630 FWL of 1/4 SEC
Derrick Elevation: 1208 Ground Elevation: 1178

First Sales Date: 1/08/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686776

Increased Density
Order No
666885
679790

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1512		369	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12723		770	8728
PRODUCTION	5 1/2	23	P-110ICY	23412		4690	11060

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23584

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2018	SPRINGER	870	44	1160	1333	2032	FLOWING	5200	24/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER		Code: 401SPRG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
131585	640	14031	18448		
686832	MULTIUNIT	18488	23338		
Acid Volumes		Fracture Treatments			
2,381 BBLS 15% HCL ACID		528,754 BBLS OF FLUID & 18,063,411 LBS OF SAND			

Formation	Top
SPRINGER	13581

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 32 TWP: 3N RGE: 4W County: GARVIN NE NW NW NE 165 FNL 2013 FEL of 1/4 SEC Depth of Deviation: 13211 Radius of Turn: 383 Direction: 1 Total Length: 9553 Measured Total Depth: 23584 True Vertical Depth: 13303 End Pt. Location From Release, Unit or Property Line: 165

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<div>Status: Accepted</div> <div>1138440</div>