

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252820000

**Completion Report**

Spud Date: October 08, 2018

OTC Prod. Unit No.: 017-225972 | 051-225972

Drilling Finished Date: March 28, 2019

1st Prod Date: July 15, 2019

Completion Date: July 15, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: VICKREY 32-5-11-8 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 8W  
NW NE NE NE  
275 FNL 470 FEL of 1/4 SEC  
Latitude: 35.391506 Longitude: -98.062367  
Derrick Elevation: 1319 Ground Elevation: 1293

First Sales Date: 07/15/2019

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706462

Increased Density
Order No
685087
685088

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	1450		745	SURFACE
INTERMEDIATE	8 5/8	32	P-110	10841		310	5641
PRODUCTION	5 1/2	23	P-110 ICY	22661		1845	8823

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22707**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2019	MISSISSIPPIAN	234	60	5834	24931	1881	FLOWING	3850	30/64	2502

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
659498	640
7064641	MULTIUNIT

#### Perforated Intervals

From	To
12425	22586

#### Acid Volumes

There are no Acid Volume records to display.
--

#### Fracture Treatments

FRAC STAGES 1-31 OA: 18293267 LBS OF 100 MESH + 7463640 LBS OF 40/70 MESH + 21457166 GALS OF SLICKWATER

Formation	Top
HOXBAR	7520
COTTAGE GROVE	8991
OSWEGO	9863
VERDIGIRS	10117
PINK	10410
MISSISSIPPIAN	12090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 5 TWP: 10N RGE: 8W County: GRADY

SW SW SE SE

57 FSL 1033 FEL of 1/4 SEC

Depth of Deviation: 11544 Radius of Turn: 544 Direction: 180 Total Length: 10292

Measured Total Depth: 22707 True Vertical Depth: 12376 End Pt. Location From Release, Unit or Property Line: 57

#### FOR COMMISSION USE ONLY

1143356

Status: Accepted

8/1/20

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

API No.: 35017252820000

**Completion Report**

Spud Date: October 08, 2018

OTC Prod. Unit No.: 017-225972 | ~~017-225972~~

Drilling Finished Date: March 28, 2019

1st Prod Date: July 15, 2019

Completion Date: July 15, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: VICKREY 32-5-11-8 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 8W

First Sales Date: 07/15/2019

NW NE NE NE

275 FNL 470 FEL of 1/4 SEC

Latitude: 35.391506 Longitude: -98.062367

Derrick Elevation: 1319 Ground Elevation: 1293

Operator: ~~ROAN RESOURCES LLC 24427~~

*Citizen Energy III 24120*  
320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

*Multifurcated*

*32-11N-08W: 50,2706% 225972 I*  
*05-10N-08W: 49,724% 225972A I*  
*(08W)*

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706462		685087	
	Commingled			685088	

  

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	1450		745	SURFACE
INTERMEDIATE	8 5/8	32	P-110	10841		310	5641
PRODUCTION	5 1/2	23	P-110 ICY	22661		1845	8823

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22707**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

*7/18/19 359MSSP 3850*

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2019	MISSISSIPPIAN	234	60	5834	24931	1881	FLOWING	3850	30/64	2502

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
659498 (5 x 32)	640 H
<del>7064641</del> 7064641	MULTIUNIT

#### Perforated Intervals

From	To
12425	22586

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

FRAC STAGES 1-31 OA: 18293267 LBS OF 100 MESH + 7463640 LBS OF 40/70 MESH + 21457166 GALS OF SLICKWATER

Formation	Top
HOXBAR	7520
COTTAGE GROVE	8991
OSWEGO	9863
VERDIGIRS	10117
PINK	10410
MISSISSIPPIAN	12090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 5 TWP: 10N RGE: 8W County: GRADY

SW SW SE SE

57 FSL 1033 FEL of 1/4 SEC

Depth of Deviation: 11544 Radius of Turn: 544 Direction: 180 Total Length: 10292

Measured Total Depth: 22707 True Vertical Depth: 12376 End Pt. Location From Release, Unit or Property Line: 57

#### FOR COMMISSION USE ONLY

1143356

Status: Accepted