

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255490002

Completion Report

Spud Date: November 12, 2019

OTC Prod. Unit No.: 017-226739-0-0000

Drilling Finished Date: December 14, 2019

1st Prod Date: April 01, 2020

Completion Date: March 11, 2020

Drill Type: HORIZONTAL HOLE

Well Name: COWABUNGA 1207 3-10 1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 3 12N 7W
NW NW NW NW
231 FNL 284 FWL of 1/4 SEC
Latitude: 35.55057095 Longitude: -97.93562431
Derrick Elevation: 1334 Ground Elevation: 1309

First Sales Date: 04/01/2020

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712699	

Increased Density	
Order No	
703752	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	55#	N-80	455	2000	333	SURFACE
INTERMEDIATE	9.925	36#	J-55	1531	3000	425	SURFACE
PRODUCTION	5.5	20#	P-110	19901	5000	2680	2984

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19905

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2020	MISSISSIPPIAN	589	27	2300	3905	856	FLOWING	1892	24	1797

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
141057	640
668541	640
712698	MULTI UNIT

Perforated Intervals	
From	To
9665	19835

Acid Volumes	
515 GAL	

Fracture Treatments	
616,150 BBLS TOTAL FLUID; 27,918,790 LBS PROP	

Formation	Top
MISSISSIPPIAN	9415

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 10 TWP: 12N RGE: 7W County: CANADIAN SW SW SW SW 101 FSL 344 FWL of 1/4 SEC Depth of Deviation: 8556 Radius of Turn: 858 Direction: 175 Total Length: 10002 Measured Total Depth: 19905 True Vertical Depth: 9485 End Pt. Location From Release, Unit or Property Line: 101

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Status: Accepted	1145017