

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225820000

**Completion Report**

Spud Date: September 05, 2019

OTC Prod. Unit No.: N/A

Drilling Finished Date: October 04, 2019

1st Prod Date:

Completion Date: October 20, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: HUNNICUTT 1-21H

Purchaser/Measurer: N/A

Location: CUSTER 21 12N 14W  
N2 S2 SE SE  
600 FSL 660 FEL of 1/4 SEC  
Latitude: 35.495088 Longitude: -98.678524  
Derrick Elevation: 1709 Ground Elevation: 1679

First Sales Date: N/A

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

| Completion Type |               | Location Exception |          | Increased Density |  |
|-----------------|---------------|--------------------|----------|-------------------|--|
|                 | Single Zone   |                    | Order No |                   | Order No   |
|                 | Multiple Zone |                    | 704156   |                   | There are no Increased Density records to display. |
|                 | Commingled    |                    |          |                   |  |

| Casing and Cement |         |        |          |       |     |      |            |
|-------------------|---------|--------|----------|-------|-----|------|------------|
| Type              | Size    | Weight | Grade    | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8" | 55     | J-55     | 1474  |     | 820  | SURFACE    |
| INTERMEDIATE      | 9 5/8"  | 40     | P-110    | 9432  |     | 1035 | 1195       |
| PRODUCTION        | 5 1/2"  | 23     | P-110ICY | 13210 |     | 1495 | 1839       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 13240**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 9798  | CEMENT    |
| 9808  | CIBP      |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation  | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 28, 2019 | DES MOINES |             |                   |             |                         | 3613          | FLOWING           | 2550                     | 34/64      | 487                  |

| Completion and Test Data by Producing Formation |  |           |  |  |  |  |           |  |  |
|---|--|-----------|--|--|--|--|-----------|--|--|
| Formation Name: DES MOINES                      |  |           |  | Code: 404DSMN                            |  |  | Class: TA |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals                     |  |  |           |  |  |
| Order No  |  | Unit Size |  | From                                     |  |  | To        |  |  |
| 83615   |  | 640       |  | 11159                                    |  |  | 13162     |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments                      |  |  |           |  |  |
| 292.4 BBLS 15% HCL ACID                         |  |           |  | 70,649.6 BBLS FLUID & 3,600,960 LBS SAND |  |  |           |  |  |
|   |  |           |  |  |  |  |           |  |  |

| Formation  | Top   |
|------------|-------|
| DES MOINES | 10318 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks   |
|---|
| CONTINENTAL RESOURCES, INC. IS CURRENTLY EVALUATING THIS WELL FOR FUTURE USE. 1003A IS APPROVED AND VALID TO 5/19/2025. |

| Lateral Holes  |
|--|
| Sec: 21 TWP: 12N RGE: 14W County: CUSTER<br><br>NW   SW   SW   NE<br><br>2232 FNL   2584 FEL of 1/4 SEC<br><br>Depth of Deviation: 9950 Radius of Turn: 465 Direction: 325 Total Length: 2353<br><br>Measured Total Depth: 13240 True Vertical Depth: 10382 End Pt. Location From Release, Unit or Property Line: 2232 |

| FOR COMMISSION USE ONLY                        |
|--|
| <div>Status: Accepted</div> <div>1145070</div> |