

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245660000

Completion Report

Spud Date: June 14, 2019

OTC Prod. Unit No.: 151-225840-0-0000

Drilling Finished Date: June 29, 2019

1st Prod Date: July 11, 2019

Completion Date: July 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BELLE 4-28-16 3H

Purchaser/Measurer: SEMGAS

Location: WOODS 34 29N 16W
NW SE SW SW
340 FSL 865 FWL of 1/4 SEC
Latitude: 36.943614776 Longitude: -98.92028662
Derrick Elevation: 1796 Ground Elevation: 1778

First Sales Date: 07/11/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705563		697885	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	418		445	SURFACE
INTERMEDIATE	9.625	36	J-55	1275		395	SURFACE
PRODUCTION	7	26	P-110	5782		220	3140

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10697

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2019	MISSISSIPPI	211	27	234	1109	496	GASLIFT			133

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPI		Code: 359MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>577216</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	577216	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>5782</td> <td>10697</td> </tr> </table>		Perforated Intervals		From	To	5782	10697
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Formation	Top
MISSISSIPPI	5352

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM.

Lateral Holes
Sec: 4 TWP: 28N RGE: 16W County: WOODS SW SE SE SE 156 FSL 633 FEL of 1/4 SEC Depth of Deviation: 4882 Radius of Turn: 573 Direction: 182 Total Length: 4915 Measured Total Depth: 10697 True Vertical Depth: 5445 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY	
Status: Accepted	1143104