

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264500000

Completion Report

Spud Date: March 15, 2019

OTC Prod. Unit No.: 07322581300000

Drilling Finished Date: April 01, 2019

1st Prod Date: August 01, 2019

Completion Date: August 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTHSTAR 7_6-16N-8W 2HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 7 16N 8W
SE SW SW SE
276 FSL 2097 FEL of 1/4 SEC
Latitude: 35.87098415 Longitude: -98.09063256
Derrick Elevation: 1199 Ground Elevation: 1176

First Sales Date: 08/01/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705642		691798	
	Commingled			691799	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	85			0
SURFACE	9 5/8	40	J-55	1917		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	18942		1755	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18952

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		18756	ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2019	MISSISSIPPIAN (LESS CHESTER)	280	43.5	640	2285	577	FLOWING	1130	40/64	951

Completion and Test Data by Producing Formation																	
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL														
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8846

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION
EXCEPTION TO RULE: 165:10-3-28 IN LOCATION EXCEPTION ORDER

Lateral Holes
Sec: 6 TWP: 16N RGE: 8W County: KINGFISHER NW NW NE NW 50 FNL 1338 FWL of 1/4 SEC Depth of Deviation: 8466 Radius of Turn: 420 Direction: 360 Total Length: 9825 Measured Total Depth: 18952 True Vertical Depth: 8572 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1143653