Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073264120000

Drill Type:

OTC Prod. Unit No.: 07322572200000

Completion Report

Drilling Finished Date: March 22, 2019 1st Prod Date: July 13, 2019 Completion Date: July 13, 2019

Spud Date: March 04, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 07/13/2019

HORIZONTAL HOLE

Well Name: HAROLD 16_9-15N-9W 4HX

Location: KINGFISHER 16 15N 9W NE SW SW SE 355 FSL 2006 FEL of 1/4 SEC Latitude: 35.7696348 Longitude: -98.16045493 Derrick Elevation: 1240 Ground Elevation: 1210

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

	Completion Type		Location Exception						Increased Density						
Х	Single Zone	Order No					Order No								
	Multiple Zone	705933						691713							
	Commingled	691712													
	Casing and Cement														
		Туре			Size	Weight	Gra	GradeFeetJ-5570		et	PSI	SAX	Top of CMT		
		CONE	CONDUCTOR		20 94 J		J-			C			0		
		SUF	RFACE	ACE 9 5/8 40		J-	55	1999			465	SURFACE			
		PRODUCTION		5 1/2	20	P-11	P-110EC 20		20025		2500	SURFACE			
		Liner													
		Type Size Weight Grade Lei			Lengt	h	PSI	SAX	Top Depth B		Bottom Depth				

Total Depth: 20038

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	19819	ALUMINUM			

There are no Liner records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (API			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2019	MISSISSIPPIAN	757		238	2387 3153		514	FLOWING	1312	28/64	770
		Cor	mpletion	and Test Da	ata b	y Producing F	ormation	-	-		
Formation Name: MISSISSIPPIAN Code: 3						9MSSP	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	er No U	nit Size		From			1	о			
660	660240 640			9			19	804			
657991 640			'			•					
705932 MULTIUNIT											
	Acid Volumes					Fracture Tre	atments		7		
NONE				322606 BBLS TOTAL FLUID 27105391 LBS TOTAL PROPPANT							
Formation		т	ор		W	ere open hole	logs run? No				
MISSISSIPPIAN				9649 Date last log run:							
						ere unusual dri planation:	illing circums	tances encou	untered? No		

Other Remarks

IRREGULAR SECTION

EXCEPTION TO RULE 165:10-3-28 IN LOCATION EXCEPTION ORDER

Lateral Holes

Sec: 9 TWP: 15N RGE: 9W County: KINGFISHER

NW NE NW NE

50 FNL 1742 FEL of 1/4 SEC

Depth of Deviation: 9452 Radius of Turn: 484 Direction: 360 Total Length: 9826

Measured Total Depth: 20038 True Vertical Depth: 9615 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1143010