

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264110000

**Completion Report**

Spud Date: February 17, 2019

OTC Prod. Unit No.: 07322572300000

Drilling Finished Date: March 04, 2019

1st Prod Date: July 13, 2019

Completion Date: July 13, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAROLD 16\_9-15N-9W 3HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 16 15N 9W  
SE SW SW SE  
325 FSL 2006 FEL of 1/4 SEC  
Latitude: 35.76955239 Longitude: -98.16045511  
Derrick Elevation: 1239 Ground Elevation: 1208

First Sales Date: 07/13/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
704649	

Increased Density	
Order No	
691713	
691712	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	70			0
SURFACE	9 5/8	40	J-55	1990		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20092		1805	30

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20129**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19883	ALUMINUM

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2019	MISSISSIPPIAN	696	50	2750	3951	339	FLOWING	2275	24/64	1201

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
660240	640
657991	640
704648	MULTIUNIT

Perforated Intervals	
From	To
10034	19868

Acid Volumes	
NONE	

Fracture Treatments	
315095 BBLS TOTAL FLUID 27043817 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	9751

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION

<b>Lateral Holes</b>
Sec: 9 TWP: 15N RGE: 9W County: KINGFISHER  NE   NE   NE   NW  50 FNL   2450 FWL of 1/4 SEC  Depth of Deviation: 9501 Radius of Turn: 467 Direction: 356 Total Length: 9895  Measured Total Depth: 20129 True Vertical Depth: 9626   End Pt. Location From Release, Unit or Property Line: 50

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143008