## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35015233130000

OTC Prod. Unit No.: 015-226276

**Completion Report** 

Spud Date: July 19, 2019

Drilling Finished Date: August 13, 2019

1st Prod Date: October 21, 2019

Completion Date: October 15, 2019

Purchaser/Measurer: COFFEYVILLE RESOURCES

REF AND MKTG

First Sales Date: 10/22/2019

Drill Type: HORIZONTAL HOLE

Well Name: DOROTHA 33-9N-11W 1H

Location: CADDO 28 9N 11W SW SW SE SE 265 FSL 1100 FEL of 1/4 SEC Latitude: 35.2191911337 Longitude: -98.3628298323 Derrick Elevation: 0 Ground Elevation: 1408

Operator: KAISER-FRANCIS OIL COMPANY 6390

6733 S YALE AVE TULSA, OK 74121-1468

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	708940	690214
	Commingled		

				c	asing and Cer	nent					
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
SURFACE			9.625	36	J55	1021			323	SURFACE	
PRODUCTION			7	23	P110	96	'1		1055	750	
					Liner						
Туре	Size	Weigh	t	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4.5	13.5		P110	6409	0	610	ę	9428	15837	

## Total Depth: 15860

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	15811	CEMENT		

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2019	MARCHAND	358	42	265	740	690	FLOWING	300	48	200

	Co	ompletion and Test D	ata by Producing Fo	ormation			
Formation N	lame: MARCHAND	Cod	e: 405 MRCD	Class: OIL			
Spacing		Perforated In	]				
Order No	der No Unit Size		From	То			
204540	640		10777	15767	]		
Acid V		Fracture Trea	atments	]			
51651 G. ACID		126	88 BBLS SW PLUS	]			
Formation		Ton	]				
			Were open hole lo	ogs run? No			
HOXBAR		8111	Date last log run:				
JPPER WADE		8487	8487 Were unusual drilling circumstances enco		tered? No		
LOWER WADE		8967	7 Explanation:				
MEDRANO		9351					
HOGSHOOTER		10086					
MARCHAND		10406					
Other Remarks							

Lateral Holes

Sec: 33 TWP: 9N RGE: 11W County: CADDO

SW SW SE SE

74 FSL 1264 FEL of 1/4 SEC

Depth of Deviation: 9757 Radius of Turn: 573 Direction: 175 Total Length: 900

Measured Total Depth: 15860 True Vertical Depth: 10392 End Pt. Location From Release, Unit or Property Line: 74

## FOR COMMISSION USE ONLY

Status: Accepted

March 06, 2020

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