

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275210001

Completion Report

Spud Date: March 04, 2018

OTC Prod. Unit No.: 137-224666

Drilling Finished Date: July 15, 2018

1st Prod Date: December 07, 2018

Completion Date: November 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: 3R 0204 3-3-34WXH

Purchaser/Measurer: TARGA PIPELINE

Location: STEPHENS 10 2N 4W
W2 NW NE NE
330 FNL 1136 FEL of 1/4 SEC
Derrick Elevation: 1218 Ground Elevation: 1186

First Sales Date: 12/7/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692388		674919	
	Commingled			673263	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	94#	J-55	105			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1621		545	SURFACE
PRODUCTION	5 1/2"	23#	P-110	24120		3260	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24152

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		23949	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2018	WOODFORD	892	61	6994	7844	2951	FLOWING	2610	24/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
599919	640
619032	640
692387	MULTIUNIT

Perforated Intervals

From	To
13942	23932

Acid Volumes

43,865 GALLONS 15% HCL

Fracture Treatments

327,171 BBL TOTAL FLUID 15,094,615# TOTAL PROPPANT

Formation	Top
WOODFORD	13752

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 673570, 673622

Lateral Holes

Sec: 34 TWP: 3N RGE: 4W County: GARVIN

NE NE NW NE

110 FNL 1639 FEL of 1/4 SEC

Depth of Deviation: 13385 Radius of Turn: -4224 Direction: 360 Total Length: 10784

Measured Total Depth: 24152 True Vertical Depth: 13424 End Pt. Location From Release, Unit or Property Line: 110

FOR COMMISSION USE ONLY

1141709

Status: Accepted