

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221460001

**Completion Report**

Spud Date: June 24, 2018

OTC Prod. Unit No.: 087-225008

Drilling Finished Date: September 27, 2018

1st Prod Date: December 17, 2018

Completion Date: November 30, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LODI 7-5H

Purchaser/Measurer: ENABLE

Location: MCCLAIN 5 6N 4W  
NE NW NE NE  
285 FNL 897 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/17/2018

Operator: ECHO E & P LLC 23925

3817 NW EXPRESSWAY STE 810  
OKLAHOMA CITY, OK 73112-1470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
678620

Increased Density
Order No
678138

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52	X-42	105			SURFACE
SURFACE	9 5/8	36	J-55	1492		455	SURFACE
PRODUCTION	5 1/2	23	P-110	14573		1410	4825

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16099**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2019	MISSISSIPPIAN	60	41	1	17	89	FLOWING	450	OPEN	88

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
671652	640

Perforated Intervals

From	To
11010	14439

Acid Volumes

947 BARRELS 15% HCL

Fracture Treatments

201,273 BARRELS FRAC FLUID, 7,014,849 POUNDS SAND

Formation	Top
MERAMEC	10554

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 6N RGE: 4W County: MCCLAIN

SE SE SW SE

38 FSL 1195 FEL of 1/4 SEC

Depth of Deviation: 10274 Radius of Turn: 526 Direction: 180 Total Length: 4379

Measured Total Depth: 16099 True Vertical Depth: 10916 End Pt. Location From Release, Unit or Property Line: 38

FOR COMMISSION USE ONLY

Status: Accepted

1141969

API NO. 087 22146  
OTC PROD. UNIT NO. **PENDING**

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

JAN 30 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **MCCLAIN** SEC **05** TWP **06N** RGE **04W**  
LEASE NAME **LODI** WELL NO. **7-5H**  
NE 1/4 NW 1/4 NE 1/4 NE 1/4 **FND OF 1/4 SEC 285** **FEL OF 1/4 SEC 897**  
ELEVATION **Ground** Latitude (if known) Longitude (if known)  
OPERATOR NAME **ECHO E&P LLC** OTC/OCC OPERATOR NO. **23925**  
ADDRESS **3817 NW EXPRESSWAY STE 840**  
CITY **OKLAHOMA CITY** STATE **OK** ZIP **73112**

SPUD DATE **06/24/18**  
DRLG FINISHED DATE **09/27/2018**  
DATE OF WELL COMPLETION **11/30/2018**  
1st PROD DATE **12/17/2018**  
RECOMP DATE

640 Acres  
SHL SEC 5  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. **678620**  
INCREASED DENSITY ORDER NO. **678138**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	52	X 42	105			SURFACE
SURFACE	9 5/8	36	J 55	1492		455	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	23	P 110	14,573		1410	4825
LINER							
						TOTAL DEPTH	16,099

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

**MISSISSIPPIAN**  
SPACING & SPACING ORDER NUMBER **671652 (640 AC)**  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc **OIL**  
PERFORATED INTERVALS **11,010-14,439**  
ACID/VOLUME **947 BBLS 15% HCL**  
FRACTURE TREATMENT (Fluids/Prop Amounts) **201,273 BBLS Frac Fluid**  
**7,014,849 lbs Sand**

Min Gas Allowable (165:10-17-7) ☒ OR Gas Purchaser/Measurer **ENABLE**  
Oil Allowable (165:10-13-3) First Sales Date **12/17/2018**

INITIAL TEST DATA

INITIAL TEST DATE **1/1/2019**  
OIL-BBL/DAY **60**  
OIL-GRAVITY ( API) **41**  
GAS-MCF/DAY **1**  
GAS-OIL RATIO CU FT/BBL **17**  
WATER-BBL/DAY **89**  
PUMPING OR FLOWING **FLOWING**  
INITIAL SHUT-IN PRESSURE **450**  
CHOKE SIZE **OPEN**  
FLOW TUBING PRESSURE **88**

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Brett Dawkins**  
SIGNATURE NAME (PRINT OR TYPE) DATE **01/30/19** PHONE NUMBER **405-842-7888**  
**7011 N ROBINSON** **OKLAHOMA CITY OK 73116** **brett.dawkins@tresmanagement.com**  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MERAMEC	10,554

Were unusual drilling circumstances encountered? ☐ yes ☒ no  
If yes, briefly explain below

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			