Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087221410000 **Completion Report** Spud Date: June 15, 2018

OTC Prod. Unit No.: 087-225017 Drilling Finished Date: August 14, 2018

1st Prod Date: December 14, 2018

Completion Date: November 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 12/15/2018

Well Name: LODI 1-5H Purchaser/Measurer: ENABLE

Location: MCCLAIN 5 6N 4W NW NW NE NW

260 FNL 1640 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1266

ECHOE & PLLC 23925 Operator:

> 3817 NW EXPRESSWAY STE 810 **OKLAHOMA CITY, OK 73112-1470**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM									
CONDUCTOR	20	52	X-42	105			SURFACE		
SURFACE	9 5/8	36	J-55	1502		455	SURFACE		
PRODUCTION	5 1/2	23	P-110	16432		2230	7468		

	Liner							
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16450

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug	records to display.					

Initial Test Data

March 19, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2019	WOODFORD	164	40.5	101	615	875	FLOWING	874	OPEN	171

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Order No	Unit Size					
671652	640					

Perforated Intervals					
From To					
11360	16283				

Acid Volumes
1,249 BARRELS 20% HCL

Fracture Treatments
287,298 BARRELS FRAC FLUID, 9,808,087 POUNDS SAND

Formation	Тор
MERAMEC	10726
WOODFORD	10864

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 5 TWP: 6N RGE: 4W County: MCCLAIN

SE SW SW SW

43 FSL 348 FWL of 1/4 SEC

Depth of Deviation: 10613 Radius of Turn: 451 Direction: 185 Total Length: 5146

Measured Total Depth: 16450 True Vertical Depth: 11163 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

1141973

Status: Accepted

March 19, 2019 2 of 2

UNIT NO.

ACID/VOLUME

FRACTURE TREATMENT

(Fluids/Prop Amounts)

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Form 1002A Rev. 2009

OTC PROD.

Pending

087-225017

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

JAN 3 0 2019

OKLAHOMA CORPORATION

	001	640 Acr		Ą	
	X SHL	SI	EC	5	
w					
			+		
	L	DCATE V	VELL		

X ORIGINAL AMENDED (Reason	n)					O.I.I.	Ru	le 165:10-3-25 ETION REPORT
TYPE OF DRILLING OPEI		AL HOLE	X HORIZ	ZONTAL I	HOLE	SPUD DATE		06/15/2018
SERVICE WELL If directional or horizontal,	see reverse for botto	m hole location				DRLG FINIS DATE	HED	08/14/2018
	CCLAIN	SEC 05	TWP 06N	RGE	04W	DATE OF W		11/12/2018
LEASE NAME	LOD	I		WELL NO.	1-5H	1st PROD D	ATE	12/14/2018
NW 1/4 NW 1/4	NE 1/4 NW	1/4 FNL OF 1/4 SEC	2611	FWL OF 1/4 SEC	1640	RECOMP DA	ATE	
ELEVATION Derrick FL	Ground 12	66 Latitude	(if known)			Longitud (if know		
OPERATOR NAME	ECH	O E&P LL	С			RATOR NO.		23925
ADDRESS		3817 NW	EXPRE:	SSWA	Y SUIT	E 840		
CITY	OKLAHOMA	CITY		STATE		OK	ZIP	73112
COMPLETION TYPE			CASI	NG & CE	MENT (F	orm 1002C m	ust be a	ttached)

1,249 BBLs 70%HCL 287,298 BBLS Frac Fluid

9,808,087 LBS

X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR	20	52	X 42	105			SURFACE
COMMINGLED Application Date		SURFACE	9 5/8	36	J-55	1502		455	SURFACE
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE							
INCREASED DENSITY ORDER NO.		PRODUCTION	5 1/2	23	P 110	16432	1	2230	7468
		LINER							
PACKER @BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	16,450
PACKER @BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE			
COMPLETION & TEST DATA	BY PRODUCING FORMATION	ON / 319WD	FD						
FORMATION	WOODFORD							R	exocted to
SPACING & SPACING ORDER NUMBER	671652 (640 AC)		4					1	ac Focu
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL								0.0700
	11,360-16,283								
PERFORATED INTERVALS									4

	Min Gas Allowa	able (165:10-17-	7)	Gas Purchaser/Measurer First Sales Date	ENABLE 12/15/2018
INITIAL TEST DATA	Oil Allowable	(165:10-13-3)			12/10/2010
INITIAL TEST DATE	1/1/2019				
OIL-BBL/DAY	164				
OIL-GRAVITY (API)	40.5				
GAS-MCF/DAY	101				
GAS-OIL RATIO CU FT/BBL	615				
WATER-BBL/DAY	875		145 9	SUBMITTE	
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	874				11111
CHOKE SIZE	OPEN				
FLOW TUBING PRESSURE	171				

						-
1	A record of the formations drilled hrough, and pertinent remarks a	re presented on t	ne reverse. I decla	re that I have know	rledge of the contents of this report and am authorized by my organization	<u></u>
	to make this report, which was peopared by me or under my superv	ision and direction	n, with the data an	d facts stated herein	n to be true, correct, and complete to the best of my knowledge and belie	f.
L	Della Clastica		BRETT D	AWKINS	1/23/2019 405-824-788	8
ı	SIGNATURE		NAME (PRIN	T OR TYPE)	DATE PHONE NUMBER	R
L	7011 N ROBINSON	OKC	OK	73116	brett.dawkins@tresmanagement.com	
L	ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	1

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

FORMAT Give formation names and tops, if available, o drilled through. Show intervals cored or drillst	TION RECORD r descriptions and thickness em tested.	of formations		LEASE NA	ME		LODI			WELI	_ NO	1-5H
NAMES OF FORMATIONS		TOP					FO	R COMMIS	SION US	E ONLY		
MERAMEC		10,726		ITD on file	_] YES	□NO					
WOODFORD		10,864		APPROVE	D	_	PROVED	2) Reject	Codes			
				Were oper	_		yes	_X_no				
				Date Last	_			X no	at what	denths?	•	
				Was H ₂ S e				X no				
					ual drilling	circumsta	ances encounter		ut what		yes X	
Other remarks:					7							
-					-							
640 Acres	воттом ног	E LOCATION F	OR DIR	ECTIONAL HC	LE							
	SEC TV	VP	RGE		COUNTY							
	Spot Location		1/4	1/4		1/4 Fee	et From 1/4 Sec	Lines	FSL		FW	'L
	Measured Tota	al Depth	TI	rue Vertical De	pth	ВН	L From Lease, U	Init, or Prop	erty Line:	4.		
		LE LOCATION F	OR HOP	RIZONTAL HO	LE: (LATE	RALS)						
	SEC 05 TV	VP 06N	RGE	04W	COUNTY			M(CCLAII	N		
	Spot Location		1/4	SW 1/4	SW	1/4 Fee	et From 1/4 Sec		FSL	43	FW	'L 348
	Depth of	10.612	R	adius of Turn	451		ection AGE	1887	Total		5 1	46

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 /	Acres		
		-		

SEC	TWP	RGE		COUNTY				
Spot Location	on 1/4	1/4	1/4	1/	Feet From	1/4 Sec Lines	FSL	FWL
Measured T	otal Depth	True Vert	ical De	pth	BHL From	Lease, Unit, or Prope	rty Line:	

SEC 05 TWP	06N	RGE	04W	/	COUNTY			M	ICCLAIN	1		
Spot Location	SW	1/4	SW	1/4	SW	1/4	Feet From	1/4 Sec Lines	FSL	43	FWL	348
Depth of Deviation	10,613		Radius of 7	Turn	451		Direction	185 180	Total Length		5,146	
Measured Total D	epth		True Vertic	cal De	pth		BHL From	Lease, Unit, or Pro	perty Line:			
16,	450			11,	163				43			

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	

LA	TER	AL	#

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		Radius of Turn		Direction	Total	
Deviation					Length	
Measured Total D	epth	True Vertical Dep	oth	BHL From Lease, Unit, or Pr	operty Line:	