

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221410000

**Completion Report**

Spud Date: June 15, 2018

OTC Prod. Unit No.: 087-225017

Drilling Finished Date: August 14, 2018

1st Prod Date: December 14, 2018

Completion Date: November 12, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LODI 1-5H

Purchaser/Measurer: ENABLE

Location: MCCLAIN 5 6N 4W  
NW NW NE NW  
260 FNL 1640 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1266

First Sales Date: 12/15/2018

Operator: ECHO E & P LLC 23925

3817 NW EXPRESSWAY STE 810  
OKLAHOMA CITY, OK 73112-1470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52	X-42	105			SURFACE
SURFACE	9 5/8	36	J-55	1502		455	SURFACE
PRODUCTION	5 1/2	23	P-110	16432		2230	7468

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16450**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2019	WOODFORD	164	40.5	101	615	875	FLOWING	874	OPEN	171

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
671652	640

#### Perforated Intervals

From	To
11360	16283

#### Acid Volumes

1,249 BARRELS 20% HCL

#### Fracture Treatments

287,298 BARRELS FRAC FLUID, 9,808,087 POUNDS SAND

Formation	Top
MERAMEC	10726
WOODFORD	10864

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

#### Lateral Holes

Sec: 5 TWP: 6N RGE: 4W County: MCCLAIN

SE SW SW SW

43 FSL 348 FWL of 1/4 SEC


Depth of Deviation: 10613 Radius of Turn: 451 Direction: 185 Total Length: 5146

Measured Total Depth: 16450 True Vertical Depth: 11163 End Pt. Location From Release, Unit or Property Line: 43

#### FOR COMMISSION USE ONLY

1141973

Status: Accepted

 SIGNATURE		BRETT DAWKINS NAME (PRINT OR TYPE)		1/23/2019 DATE	405-824-7888 PHONE NUMBER
7011 N ROBINSON ADDRESS		OKC CITY	OK STATE	73116 ZIP	brett.dawkins@tresmanagement.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MERAMEC	10,726
WOODFORD	10,864

LEASE NAME LODI WELL NO. 1-5H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

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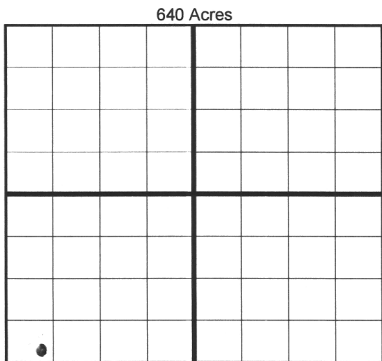
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
05	06N	04W	MCCLAIN
Spot Location	SW 1/4	SW 1/4	SW 1/4
Depth of Deviation	10,613	Radius of Turn	451
Measured Total Depth	16,450	True Vertical Depth	11,163
Feet From 1/4 Sec Lines	FSL	43	FWL
Direction		185 180	
Total Length		5,146	
BHL From Lease, Unit, or Property Line:			
		43	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

