

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087356020004

Completion Report

Spud Date: April 25, 1959

OTC Prod. Unit No.:

Drilling Finished Date: June 23, 1959

Amended

1st Prod Date:

Amend Reason: PLUGGED OFF DEEPER DISPOSAL ZONES / RECOMPLETE UP HOLE

Completion Date: August 15, 1959

Recomplete Date: December 06, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: ALSUP 1-19

Purchaser/Measurer:

Location: MCCLAIN 19 6N 3W
E2 W2 NE NW
1980 FSL 1965 FWL of 1/4 SEC
Derrick Elevation: 1086 Ground Elevation: 1074

First Sales Date:

Operator: ALSUP 1-19 LLC 24255
PO BOX 940
102 S MAIN ST
LINDSAY, OK 73052-0940

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	32		58		150	SURFACE
SURFACE	10 3/4	32.75	J-55	832		550	SURFACE
PRODUCTION	7	23 - 29	N-80	11085		900	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11085

Packer	
Depth	Brand & Type
2957	AS-1X

Plug	
Depth	Plug Type
4705	RETAINER
9130	CIBP
9200	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: PERMIAN				Code: 459PRMN			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3000			4166		
Acid Volumes				Fracture Treatments					
10,000 GALLONS ACID				NO FRAC					

Formation Name: HOXBAR		Code: 405HXBR		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4304	4620		
Acid Volumes		Fracture Treatments			
ACIDIZE WITH PERMIAN		NO FRAC			

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NEW UIC PERMIT NUMBER 1902630104. CEMENTED PACKER AND TUBING IN PLACE WITH 250 SACKS. CUT TUBING AT 9,174'. SET CIBP @ 9,130'. SHOT SQUEEZE PERFORATIONS @ 4,750'. SET RETAINER @ 4,705'. SQUEEZE WITH 650 SACKS. NEW PBTD - 4,700'. SQUEEZE PERFORATIONS @ 4,570' WITH 300 SACKS. SQUEEZE PERFORATIONS @ 3,015' WITH 315 SACKS CEMENT. SQUEEZE PERFORATIONS @ 3,000' WITH 860 SACKS CEMENT. CIRCULATED CEMENT TO SURFACE. WITNESSED BY OCC INSPECTORS TERRELL BOLES AND EVERETT PLUMMER.

FOR COMMISSION USE ONLY
Status: Accepted
1141966

API NO. 087-35602
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 30 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

RE-COMplete UP HOLE

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **McCLAIN** SEC **19** TWP **6 N** RGE **3 W**
LEASE NAME **ALSUP** WELL NO. **1-19**
E/2 1/4 W/2 1/4 NE 1/4 NW 1/4 FSL OF 1/4 SEC **1980'** FWL OF 1/4 SEC **1965'** DATE OF WELL COMPLETION **8-15-1959**
ELEVATION Derrick FL **1086'** Ground **1074'** Latitude (if known) Longitude (if known)
OPERATOR NAME **ALSUP 1-19, LLC** OTC/OCC OPERATOR NO. **24255**
ADDRESS **102 S MAIN ST, PO BOX 940**
CITY **LINDSAY** STATE **OK** ZIP **73052-0940**

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	32		58'		150	SURF
SURFACE	10 3/4"	32.75	J-55	832'		550	SURF
INTERMEDIATE	7"	23-29	N-80	11085'		900	7810' SURF
PRODUCTION	7"	23-29	N-80	4700'		860	7810' SURF
LINER							

PACKER @ **2957'** BRAND & TYPE **AS-1X** PLUG @ **9200'** TYPE **CMT** PLUG @ **4705'** TYPE **RET** TOTAL DEPTH **11085'**
PACKER @ **9130'** BRAND & TYPE **CIBP** PLUG @ **4705'** TYPE **RET**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **PERMIAN** **HOXBAR** **NoFrac**
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
COMM DISP COMM DISP
PERFORATED INTERVALS **3000'- 4166' (OA)** **4304'- 4620' (OA)**
ACID/VOLUME **10,000 GALS ACID** **TOGETHER**
FRACTURE TREATMENT (Fluids/Prop Amounts) **NO FRAC** **NO FRAC**

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Danny L Ray** DATE **1/28/2019** PHONE NUMBER **405-756-2269**
ADDRESS **102 S MAIN ST, PO BOX 940** CITY **LINDSAY** STATE **OK** ZIP **73052-0940** EMAIL ADDRESS **SHTANK@VALORNET.COM**

FORMATION RECORD

LEASE NAME ALSUP WELL NO. # 1-19

NAMES OF FORMATIONS	TOP
SEE ORIGINAL 1002A	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:	NEW UIC PERMIT # 1902630104. CMT'd PKR AND TBG IN PLACE W/ 250 SXS. CUT TBG AT 9174'. SET CIBP @ 9130'. SHOT SQ PERFS @ 4750'. SET RETAINER @ 4705'. SQ W/ 650 SXS. NEW PBSD-4700'. SQ PERFS @ 4570' W/ 300 SXS. SQ PERFS @ 3015' W/ 315 SXS CMT. SQ PERFS @ 3000' W/ 860 SXS CMT. CIRCULATED CEMENT TO SURFACE. WITNESSED BY OCC INSPECTORS TERRELL BOLES AND EVERETT PLUMMER.
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640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal quadrants by a thick horizontal line and a thick vertical line. Each quadrant is a 5x5 grid of smaller squares. The text '640 Acres' is centered above the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

Image @ 1002A

ALSUP # 1-19
API # 087-35602
E/2 W/2 NE NW
SEC 19-T6N-R3W
McCLAIN COUNTY, OK

LIST OF PERFORATIONS FOR 1002A

	ALL 4 SHOTS/FT
3000' - 3004'	PERMIAN
3138' - 3150'	
3248' - 3268'	
3350' - 3374'	
3420' - 3440'	
3632' - 3640'	
3782' - 3794'	
3834' - 3880'	
3910' - 3940'	
4110' - 4140'	
4148' - 4166'	PERMIAN
4304' - 4320'	HOXBAR
4354' - 4370'	
4472' - 4502'	
4606' - 4620'	HOXBAR