

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103247430000

**Completion Report**

Spud Date: September 12, 2018

OTC Prod. Unit No.: 103-224276

Drilling Finished Date: September 19, 2018

1st Prod Date: October 26, 2018

Completion Date: September 26, 2018

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: FRAILEY 1-33

Purchaser/Measurer:

Location: NOBLE 33 23N 1W  
NE SW NE NE  
1776 FSL 1883 FWL of 1/4 SEC  
Latitude: 36.43200721 Longitude: -97.3029106  
Derrick Elevation: 13 Ground Elevation: 969

First Sales Date:

Operator: RUFFEL LANCE OIL & GAS LLC 15459

210 PARK AVE STE 2150  
OKLAHOMA CITY, OK 73102-5632

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 32     | J-55  | 253  |     | 230 | SURFACE    |
| PRODUCTION        | 5 1/2 | 17     | J-55  | 4793 |     | 70  |            |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 4820**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Oct 27, 2018 | RED FORK  | 78             | 42                   | 400            | 5063                       | 73               | PUMPING              | 725                             | 18/64         | 210                     |

| Completion and Test Data by Producing Formation |                  |                             |  |            |  |
|---|------------------|-----------------------------|--|------------|--|
| Formation Name: RED FORK                        |                  | Code: 404RDFK               |  | Class: OIL |  |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b> |  |            |  |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b>                 |  | <b>To</b>  |  |
| NOT SPACED                                      |                  | 4736                        |  | 4736       |  |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>  |  |            |  |
| 500 GALLONS 15%                                 |                  | NONE                        |  |            |  |

| Formation           | Top  |
|---------------------|------|
| PINK LIME           | 4507 |
| LOWER RED FORK SAND | 4726 |
| MISSISSIPPIAN       | 4752 |

Were open hole logs run? Yes  
 Date last log run: September 17, 2018  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1141974 |

# RECEIVED

Form 1002A  
Rev. 2009

JAN 30 2019

OKLAHOMA CORPORATION COMMISSION

API NO. 103 24743  
OTC PROD. UNIT NO. 15459

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☒ ORIGINAL  
☐ AMENDED (Reason)

103-224276

## COMPLETION REPORT

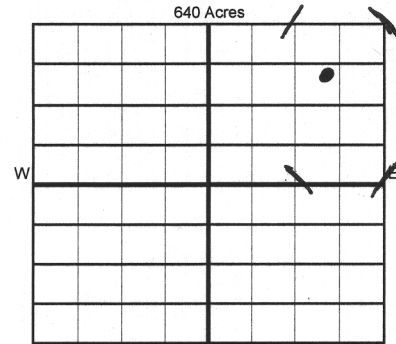
### TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                             |                             |        |                |                      |             |                         |    |
|-----------------------------|-----------------------------|--------|----------------|----------------------|-------------|-------------------------|----|
| COUNTY                      | Noble                       | SEC    | 33             | TWP                  | 23N         | RGE                     | 1W |
| LEASE NAME                  | Frailey                     |        |                | WELL NO.             | 1-33        |                         |    |
| NE 1/4 SW 1/4 NE 1/4 NE 1/4 | FSL                         | 1776   | FWL OF 1/4 SEC | 1883                 |             | DATE OF WELL COMPLETION |    |
| ELEVATION N Derrick         | 13'                         | Ground | 969'           | Latitude (if known)  | 36.43200721 |                         |    |
| OPERATOR NAME               | LANCE RUFFEL OIL & GAS LLC  |        |                | OTC/OCC OPERATOR NO. | 15459-0     |                         |    |
| ADDRESS                     | 210 PARK AVENUE, SUITE 2150 |        |                |                      |             |                         |    |
| CITY                        | OKLAHOMA CITY               |        | STATE          | OK                   | ZIP         | 73102                   |    |

SPUD DATE 9/12/2018  
DRLG FINISHED DATE 9/19/2018  
DATE OF WELL COMPLETION 9/26/2018  
1st PROD DATE 10/26/2018  
RECOMP DATE  
Longitude (if known) -97.3029106



### COMPLETION TYPE

|   |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE          |
| Application Date                                |
| COMMINGLED                                      |
| Application Date                                |
| LOCATION  |
| EXCEPTION ORDER                                 |
| INCREASED DENSITY                               |
| ORDER NO.                                       |

### CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE   | WEIGHT | GRADE | FEET   | PSI | SAX | TOP OF CMT   |
|--------------|--------|--------|-------|--------|-----|-----|--------------|
| CONDUCTOR    |        |        |       |        |     |     |              |
| SURFACE      | 8-5/8" | #32    | J-55  | 253'   |     | 230 | 253' surface |
| INTERMEDIATE |        |        |       |        |     |     |              |
| PRODUCTION   | 5-1/2" | #17    | J-55  | 4,793' |     | 70  |              |
| LINER        |        |        |       |        |     |     |              |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 4,820'

### COMPLETION & TEST DATA BY PRODUCING FORMATION

|   |                   |  |  |  |  |         |
|---|-------------------|--|--|--|--|---------|
| FORMATION                                       | Red Fork          |  |  |  |  | No Frac |
| SPACING & SPACING ORDER NUMBER                  | Not Spaced        |  |  |  |  |         |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil               |  |  |  |  |         |
| PERFORATED INTERVALS                            | 4,736'-4,736'     |  |  |  |  |         |
| ACID/VOLUME                                     | 500 Gallons - 15% |  |  |  |  |         |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | None              |  |  |  |  |         |

☒ Min Gas Allowable (165:10-17-7) OR ☐ Gas Purchaser/Measurer First Sales Date  
☐ Oil Allowable (165:10-13-3)

### INITIAL TEST DATA

|                          |            |  |  |  |  |
|--------------------------|------------|--|--|--|--|
| INITIAL TEST DATE        | 10/27/2018 |  |  |  |  |
| OIL-BBL/DAY              | 78         |  |  |  |  |
| OIL-GRAVITY ( API)       | 42         |  |  |  |  |
| GAS-MCF/DAY              | 400        |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  | 5063-1     |  |  |  |  |
| WATER-BBL/DAY            | 73         |  |  |  |  |
| PUMPING OR FLOWING       | Pumping    |  |  |  |  |
| INITIAL SHUT-IN PRESSURE | 725        |  |  |  |  |
| CHOKE SIZE               | 18/64      |  |  |  |  |
| FLOW TUBING PRESSURE     | 210        |  |  |  |  |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: LANCE RUFFEL NAME (PRINT OR TYPE)  
210 PARK AVENUE, SUITE 2150 OKLAHOMA CITY OK 73102  
ADDRESS CITY STATE ZIP  
DATE: 10/27/2018 PHONE NUMBER: 405/239-7036  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP   |
|---------------------|-------|
| Pink Lime           | 4,507 |
| L. Redfork Sand     | 4,726 |
| Mississippian       | 4752  |
| TD                  | 4,820 |

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

| FOR COMMISSION USE ONLY  |                 |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO |                 |
| APPROVED _____ DISAPPROVED _____                                     | 2) Reject Codes |
| _____  |                 |
| _____  |                 |
| _____  |                 |
| _____  |                 |
| _____  |                 |

|  |   |
|--|---|
| Were open hole logs run?                         | <input checked="" type="checkbox"/> yes <input type="checkbox"/> no                       |
| Date Last log was run                            | 9/17/2018   |
| Was CO <sub>2</sub> encountered?                 | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H <sub>2</sub> S encountered?                | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="checkbox"/> yes <input type="checkbox"/> no                                  |
| If yes, briefly explain below                    |   |

Other remarks:

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640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                                     | TWP                 | RGE | COUNTY |
|---|---------------------|-----|--------|
| Spot Location                           | 1/4                 | 1/4 | 1/4    |
| Measured Total Depth                    | True Vertical Depth |     |        |
| Feet From 1/4 Sec Lines FSL FWL         |                     |     |        |
| BHL From Lease, Unit, or Property Line: |                     |     |        |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| SEC                                     | TWP                 | RGE | COUNTY |
|---|---------------------|-----|--------|
| Spot Location                           | 1/4                 | 1/4 | 1/4    |
| Depth of Deviation                      | Radius of Turn      |     |        |
| Measured Total Depth                    | True Vertical Depth |     |        |
| Feet From 1/4 Sec Lines FSL FWL         |                     |     |        |
| BHL From Lease, Unit, or Property Line: |                     |     |        |

LATERAL #2

| SEC                                     | TWP                 | RGE | COUNTY |
|---|---------------------|-----|--------|
| Spot Location                           | 1/4                 | 1/4 | 1/4    |
| Depth of Deviation                      | Radius of Turn      |     |        |
| Measured Total Depth                    | True Vertical Depth |     |        |
| Feet From 1/4 Sec Lines FSL FWL         |                     |     |        |
| BHL From Lease, Unit, or Property Line: |                     |     |        |

LATERAL #3

| SEC                                     | TWP                 | RGE | COUNTY |
|---|---------------------|-----|--------|
| Spot Location                           | 1/4                 | 1/4 | 1/4    |
| Depth of Deviation                      | Radius of Turn      |     |        |
| Measured Total Depth                    | True Vertical Depth |     |        |
| Feet From 1/4 Sec Lines FSL FWL         |                     |     |        |
| BHL From Lease, Unit, or Property Line: |                     |     |        |