

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240860000

**Completion Report**

Spud Date: October 12, 2018

OTC Prod. Unit No.: 011-225084

Drilling Finished Date: December 20, 2018

1st Prod Date: January 17, 2019

Completion Date: January 12, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUGENE 2-33H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 16N 13W  
N2 NW NW NW  
260 FNL 330 FWL of 1/4 SEC  
Derrick Elevation: 1830 Ground Elevation: 1800

First Sales Date: 1/17/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686880	

Increased Density	
Order No	
690384	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1465		811	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9640		794	5907
PRODUCTION	5 1/2	23	P-110ICY	16417		2204	9050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16417**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2019	MISSISSIPPIAN	723	49.5	6639	9183	8301	FLOWING	5439	32/64	2848

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359 MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
669592		640		11605			16246		
Acid Volumes				Fracture Treatments					
747.8 BBLS 15% HCL ACID				258,444.2 BBLS FLUID & 10,342,060 LBS OF SAND					

Formation	Top
MISSISSIPPIAN	10474

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 33 TWP: 16N RGE: 13W County: BLAINE  SE SW SW SW  47 FSL 343 FWL of 1/4 SEC  Depth of Deviation: 11151 Radius of Turn: 368 Direction: 183 Total Length: 4812  Measured Total Depth: 16417 True Vertical Depth: 11736 End Pt. Location From Release, Unit or Property Line: 47

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<div>Status: Accepted</div> <div>1141777</div>