

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007253490001

**Completion Report**

Spud Date: October 26, 2008

OTC Prod. Unit No.: 007-125913

Drilling Finished Date: November 01, 2008

1st Prod Date: March 09, 2009

Completion Date: March 07, 2009

Recomplete Date: December 21, 2021

**Drill Type:** STRAIGHT HOLE

Well Name: ADAMS 1-17

Purchaser/Measurer: DCP MIDSTREAM

Location: BEAVER 17 6N 23E CM  
C NE  
1320 FSL 1320 FWL of 1/4 SEC  
Latitude: 36.990515 Longitude: -100.589611  
Derrick Elevation: 2540 Ground Elevation: 2529

First Sales Date: 03/09/2009

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			120			SURFACE
SURFACE	8 5/8	24#	J-55	1391	1100	620	SURFACE
PRODUCTION	5 1/2	17#	J-55	6475	2000	145	4496

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6480**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2009	CHESTER			237			FLOWING	1360	14/64	164
Dec 21, 2021	MORROW LOW,CHESTER			49			PUMPING	550	64/64	

Completion and Test Data by Producing Formation									
Formation Name: MORROW LOW				Code: 402MRRWL			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
359459		160		6081			6087		
				6090			6094		
Acid Volumes				Fracture Treatments					
750 GAL 15% HCL WITH NEFE ADDITIVES 36 BBL 4% KCL WATER				There are no Fracture Treatments records to display.					

Formation Name: CHESTER		Code: 354CSTR		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
359459	640	6140	6146		
Acid Volumes		Fracture Treatments			
1000 GALS		There are no Fracture Treatments records to display.			

Formation Name: MORROW LOW,CHESTER			Code: 999MWLCR			Class: GAS		

Formation	Top
MORROW LOW	6080
CHESTER	6107
MORROW LOW,CHESTER	0

Were open hole logs run? Yes
Date last log run: November 02, 2008

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

\_\_\_\_\_