

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019253380001

**Completion Report**

Spud Date: November 19, 2009

OTC Prod. Unit No.: 019-204295

Drilling Finished Date: December 12, 2009

1st Prod Date: December 15, 2009

**Amended**

Completion Date: November 04, 2010

Amend Reason: RECOMPLETE WOODFORD AND COMMINGLE WITH DEESE

Recomplete Date: November 01, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: STONE CREEK 1-13

Purchaser/Measurer: TARGA PIPELINE

Location: CARTER 13 3S 3W  
C S2 NE NE  
1650 FSL 1980 FWL of 1/4 SEC  
Latitude: 34.300833 Longitude: -97.459611  
Derrick Elevation: 1001 Ground Elevation: 988

First Sales Date: 12/15/2009

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		5	SURFACE
SURFACE	9 5/8	36	K-55	1230		435	SURFACE
PRODUCTION	5 1/2	17	N-80 / P-110	9700		1100	5155

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6600	CIBP
8750	CIBP
8990	CIBP
9250	CIBP
9365	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2022	DEESE,WOODFORD	1		3	3000	30	PUMPING	2548	55/64	

Completion and Test Data by Producing Formation										
Formation Name: DEESE				Code: 404DEESS				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
571223		40		5411			5436			
				5902			5910			
Acid Volumes				Fracture Treatments						
2,000 GALLONS 15% ACID				2,479 BW, 104,400 POUNDS 20/40 SAND						
1800 GALLONS 15% NEFE				101,390# 20/40 SAND 2879 BBL 4% KCL WATER						
Formation Name: WOODFORD				Code: 319WDFD				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
571223		40		6206			6486			
Acid Volumes				Fracture Treatments						
1512 GALLONS 15% NEFE				275,797# 20/40 SAND 8510 BBL SLICK WATER						
Formation Name: DEESE,WOODFORD				Code: 999DESWD				Class: OIL		

Formation	Top
DEESE	4962
HUNTON	6626
SYLVAN	7155
VIOLA	7472
BROMIDE	8276
MCLISH	9256
WOODFORD	6170

Were open hole logs run? Yes

Date last log run: December 13, 2009

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SEE ORIGINAL 1002A FOR INITIAL COMPLETION AND TEST DATA BY PRODUCING FORMATION AND OTHER REMARKS. THE LOG WAS SENT IN 2009.

**FOR COMMISSION USE ONLY**

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Status: Accepted