

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015221820004

Completion Report

Spud Date: July 08, 1992

OTC Prod. Unit No.: 015-096067-0-0000

Drilling Finished Date: September 16, 1992

Amended

1st Prod Date: October 07, 1992

Amend Reason: RECOMPLETE TO MEDRANO

Completion Date: October 07, 1992

Recomplete Date: March 01, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: FINALLY A GOVERNOR WITH GUTS 1-36

Purchaser/Measurer: SOUTHWEST

Location: CADD0 36 6N 10W
NE NE NE NE
2475 FSL 2425 FWL of 1/4 SEC
Latitude: 34.955871406 Longitude: -98.198980329
Derrick Elevation: 1432 Ground Elevation: 1415

First Sales Date: 3/1/2022

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H	59		4	SURFACE
SURFACE	13 3/8	54.5	J-55	1050	1500	800	SURFACE
PRODUCTION	5 1/2	17 / 20	N-80	10654	4000	1050	8060

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10680

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8778	RBP+SAND

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2022	MEDRANO			143			FLOWING	2900	64/64	40

Completion and Test Data by Producing Formation									
Formation Name: MEDRANO				Code: 405MDRN			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
364644		120		8382			8616		
Acid Volumes				Fracture Treatments					
118 BBLS HCL ACID AND 250 BIOBALLS				2,641 BBL FLUID 150,000 LBS 20/40 RESIN COATED PROPPANT					

Formation	Top
MEDRANO	7000
MARCHAND SUBTHRUST	8869
CULP	9600

Were open hole logs run? Yes
 Date last log run: September 17, 1992

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 36 TWP: 6N RGE: 10W County: CADDO SW NE NE NE 2242 FSL 2108 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 10680 True Vertical Depth: 10623 End Pt. Location From Release, Unit or Property Line: 398

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<div>Status: Accepted</div> <div>1149962</div>