

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053220310001

Completion Report

Spud Date: March 15, 1988

OTC Prod. Unit No.:

Drilling Finished Date: March 26, 1988

Amended

1st Prod Date:

Amend Reason: INSTALLED LINER & RE-PERFORATED

Completion Date: March 26, 1988

Recomplete Date: February 23, 2023

Drill Type: STRAIGHT HOLE

Well Name: BARROW 2

Purchaser/Measurer:

Location: GRANT 6 26N 7W
NW SW NW
1240 FSL 330 FWL of 1/4 SEC
Latitude: 36.763715 Longitude: -98.000773
Derrick Elevation: 1104 Ground Elevation: 1095

First Sales Date:

Operator: REMORA OPERATING LLC 23571

1900 ST JAMES PL STE 800
HOUSTON, TX 77056-4133

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			69		6	SURFACE
SURFACE	8 5/8	24	J-55	520		275	SURFACE
PRODUCTION	5 1/2	14	J-55	6049		160	5156

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	J-55	5885	0	360	0	5885

Total Depth: 6050

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5852	AS-1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOXCode: 202WLCXClass: DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			5961				5968			
			5971				5982			
			5985				6001			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							
Formation Name: VIOLACode: 202VIOLClass: DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			5901				5904			
Acid Volumes			Fracture Treatments							
500 GAL 15% HCL 120 BBLS PROD WATER			NO ADDITIONAL TREATMENT							
Formation			Top		Were open hole logs run? Yes Date last log run: March 26, 1988					
MISSISSIPPIAN			5228							
WOODFORD			5764		Were unusual drilling circumstances encountered? No					
MISENER			5854		Explanation:					
SYLVAN			5876							
VIOLA			5900							
WILCOX			5960							
Other Remarks										
UIC ORDER #2200401102										
FOR COMMISSION USE ONLY										
Status: Accepted										1149976