

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139241470001

Completion Report

Spud Date: May 26, 2006

OTC Prod. Unit No.: 139-118816-0-0000

Drilling Finished Date: June 08, 2006

Amended

1st Prod Date: July 14, 2006

Amend Reason: OCC CORRECTION: SPACING

Completion Date: July 07, 2006

Recomplete Date: March 21, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DALLAS 21 #1

Purchaser/Measurer: MERIT

Location: TEXAS 21 3N 17E CM
SW NW SE NW
731 FSL 1333 FWL of 1/4 SEC
Latitude: 36.71278 Longitude: -101.23728
Derrick Elevation: 2837 Ground Elevation: 2826

First Sales Date: 3/21/2019

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 523540 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | J-55 | 1667 | | 390 | SURFACE |
| PRODUCTION | 4 1/2 | 10.5 | J-55 | 7050 | | 395 | 5070 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 7050

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|---------------|
| Depth | Plug Type |
| 6700 | CIBP |
| 6880 | CIBP |
| 7006 | PBTD (CEMENT) |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 21, 2019 | UPPER MORROW | | | 29 | | 10 | FLOWING | 600 | 64/64 | 20 |

Completion and Test Data by Producing Formation

Formation Name: UPPER MORROW

Code: 402MRRWU

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 402842 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 6376 | 6380 |

Acid Volumes

1,000 GAL 15% HCL ACID
30 BBLs 2% HCL FLUSH

Fracture Treatments

NONE

| Formation | Top |
|--------------|------|
| WOODFORD | 2645 |
| HEEBNER BASE | 4130 |
| LANSING | 4340 |
| STARK | 4827 |
| MARMATON | 5168 |
| ATOKA | 5930 |
| MORROW KEYES | 6400 |

Were open hole logs run? Yes

Date last log run: June 07, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145369

Status: Accepted

3/21/2019

check allowable ✓

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Oil & Gas Conservation Division
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Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 139-118816-0001

Completion Report

Spud Date: May 26, 2006

OTC Prod. Unit No.: 139-118816-0-0000 ✓

Drilling Finished Date: June 08, 2006

Amended

1st Prod Date: July 14, 2006

Amend Reason: ADD PERFS TO UPPER MORROW; PLUG OFF ST LOUIS

Completion Date: July 07, 2006

Recomplete Date: March 21, 2019

Drill Type: STRAIGHT HOLE

Well Name: DALLAS 21 #1

A: 118816 I

Purchaser/Measurer: MERIT

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SW NW SE NW
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13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

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|-----------------|---------------|
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| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 523540 | |

| Increased Density | |
|--|--|
| Order No | |
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| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
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Total Depth: 7050

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| Plug | |
|-------|---------------|
| Depth | Plug Type |
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| 6880 | CIBP |
| 7006 | PBTD (CEMENT) |

| Initial Test Data |
|-------------------|
|-------------------|

January 10, 2020

1 of 2

E2

3-21-19

402MRWU

600PSI

JR

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 21, 2019 | UPPER MORROW | | | 29 | | 10 | FLOWING | 600 | 64/64 | 20 |

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Code: 402MRRWU

Class: GAS

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1142235

Status: Accepted