

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238790001

Completion Report

Spud Date: November 14, 2017

OTC Prod. Unit No.: 01122339400000

Drilling Finished Date: February 25, 2018

Amended

1st Prod Date: April 10, 2018

Amend Reason: UPDATE SHL & BHL

Completion Date: April 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GORE 1-25-36 1810MHX

Purchaser/Measurer: MUSTANG

Location: BLAINE 25 18N 10W
NW NE NE NE
225 FNL 410 FEL of 1/4 SEC
Derrick Elevation: 1235 Ground Elevation: 1221

First Sales Date: 4/17/2018

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250
TULSA, OK 74137-3557

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701215		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1522		1188	SURFACE
PRODUCTION	5.5	20	P-110	18442		2929	4287

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18478

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2018	MISSISSIPPIAN (EX CHESTER)	1364	37	1472	1079	961	FLOWING	1700	64/64	193

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (EX CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
676419	640	8882	18295
677887	640		
701216	MULTIUNIT		
Acid Volumes		Fracture Treatments	
984 BBL 15% NE HCL ACID		495,567 BBL FLUID AND 31,689,463 LBS SAND	

Formation	Top
COTTAGE GROVE	6432
HOGSHOOTER LIME	6668
CHECKERBOARD	6975
BIG LIME	7125
OSWEGO LIME	7191
VERDIGRIS LIME	7394
PINK LIME	7504
INOLA LIME	7658
ATOKA LIME	7757
CHESTER LIME	7805
MERAMEC	8444

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 18N RGE: 10W County: BLAINE SW SE SE SE 51 FSL 342 FEL of 1/4 SEC Depth of Deviation: 7790 Radius of Turn: 781 Direction: 173 Total Length: 9461 Measured Total Depth: 18478 True Vertical Depth: 8571 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1145357