

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247550001

Completion Report

Spud Date: March 19, 2018

OTC Prod. Unit No.: 063-223511-0-0000

Drilling Finished Date: March 27, 2018

1st Prod Date: May 17, 2018

Completion Date: May 08, 2018

Amended

Amend Reason: OCC CORRECTION - ADD MULTIUNIT ORDER; CORRECT SPACING ORDER

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARGER EAST 1-35-2CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 35 9N 10E
NE NW NW NW
275 FNL 540 FWL of 1/4 SEC
Latitude: 35.2166 Longitude: -96.22694
Derrick Elevation: 827 Ground Elevation: 803

First Sales Date: 5/17/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685546		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		20			29		95	SURFACE
SURFACE		13 3/8	55	J-55	536		325	SURFACE
PRODUCTION		5 1/2	17	P-110	13439		2120	3122

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13511

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2018	MISSISSIPPIAN			959		279	FLOWING	1302	31	150

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
658546	640
659876	640
685545	MULTIUNIT

Perforated Intervals	
From	To
4153	13324

Acid Volumes	
2,041 BBLS 15% HCL ACID	

Fracture Treatments	
297,683 BBLS FLUID 10,772,045 # PROPPANT	

Formation	Top
MISSISSIPPIAN	3580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 2 TWP: 8N RGE: 10E County: HUGHES SE SW SW SW 86 FSL 602 FWL of 1/4 SEC Depth of Deviation: 2942 Radius of Turn: 889 Direction: 181 Total Length: 9171 Measured Total Depth: 13511 True Vertical Depth: 3677 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY	
Status: Accepted	1139488

5/17/2018

Asked Skylar to
do Occ Correction

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1002A
Addendum

API No.: 0063247550001

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multiunit

Sec. 35 (SL): 45.1205% 223511 I
Sec. 2 : 54.8745% 223511A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
685546-	685546

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
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Liner								
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Total Depth: 13511

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

September 13, 2019

5-18-18

359 MESP

1302 psi

1 of 2

E2
E2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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659876 (2)	640 (H) ✓

Perforated Intervals

From	To
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SE SW SW SW

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