

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255390000

**Completion Report**

Spud Date: October 17, 2019

OTC Prod. Unit No.: 017-2264630-0

Drilling Finished Date: November 08, 2019

1st Prod Date: October 02, 2019

Completion Date: December 02, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EMBREY 1305 1-32MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 32 13N 5W  
NW NE NW NW  
285 FNL 794 FWL of 1/4 SEC  
Latitude: 35.564889 Longitude: -97.760198  
Derrick Elevation: 1323 Ground Elevation: 1348

First Sales Date: 12/10/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710793		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J55	1161		340	SURFACE
PRODUCTION	7.0	26	P110	8357		245	5245

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	4831	0	485	8168	12999

**Total Depth: 13038**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2019	MISSISSIPPIAN	287	41.8	1604	5588	571	PUMPING	121	64	133

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
692740	640
711580	EXC TO RULE

Perforated Intervals	
From	To
8355	12883

Acid Volumes	
37,998 GALLONS 7.5% HCl	

Fracture Treatments	
SAND: 9,170,942 LBS. FLUID: 342,311 BBLS	

Formation	Top
COTTAGE GROVE	6464
CHECKERBOARD	6883
BIG LIME	7446
OSAGE	7485
CHEROKEE	7557
VERDIGRIS	7640
PINK LIME	7726
CHESTER	7883
MERAMEC SHALE	8036

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
NO LOGS RAN
OCC - EXCEPTION TO RULE FINAL ORDER 711580 - EXCEPTION TO RULE 165:10-3-28(C)(2)(B) TO ALLOW THE PROPOSED HORIZONTAL LATERAL TO BE DRILLED AND COMPLETED AND PRODUCED 265 FEET FROM THE ANNA MOUSER EST #B-1 WELL (API NO. 017-21515) AND 286 FEET FROM THE ANNA MOUSER EST # 1 WELL (API NO. 017-21199). APPLICANT HAS DRILLED THE EMBREY 1305 1-32MH WELL IN THE W/2 OF SECTION 32, TOWNSHIP 13 NORTH, RANGE 5 WEST, CANADIAN COUNTY, OKLAHOMA.

<b>Lateral Holes</b>
Sec: 32 TWP: 13N RGE: 5W County: CANADIAN  S2   SW   SW   SW  165 FSL   330 FWL of 1/4 SEC  Depth of Deviation: 7300 Radius of Turn: 745 Direction: 179 Total Length: 4624  Measured Total Depth: 13039 True Vertical Depth: 8066   End Pt. Location From Release, Unit or Property Line: 165

