

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123207160002

Completion Report

Spud Date: June 03, 1977

OTC Prod. Unit No.:

Drilling Finished Date: June 24, 1977

Amended

1st Prod Date:

Amend Reason: CONVERT BACK TO INJECTION

Completion Date: July 18, 1977

Recomplete Date: August 29, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MID FITTS UNIT TRACT 8A 5

Purchaser/Measurer:

Location: PONTOTOC 28 2N 7E
NE SW SW NW
560 FSL 560 FWL of 1/4 SEC
Latitude: 34.620984 Longitude: -96.581279
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: FDL OPERATING LLC 24496

5221 N O'CONNOR BLVD STE 1100
IRVING, TX 75039-3788

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5		550		300	SURFACE
PRODUCTION	7	20		4366		600	1630

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4366

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3670	BAKER D	There are no Plug records to display.	
3916	BAKER D		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: VIOLACode: 202VIOLClass: INJ										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3736			3875			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Name: BROMIDECode: 202BRMDClass: INJ										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3928			4105			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Name: MCLISHCode: 202MCLSClass: INJ										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4206			4230			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
-----------	-----

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC NUMBER 2000230015. THE REPORT IS BEING SUBMITTED BASED ON LIMITED INFORMATION PROVIDED.

Status: Accepted

API NO. 35-123-20716
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Convert to Injection

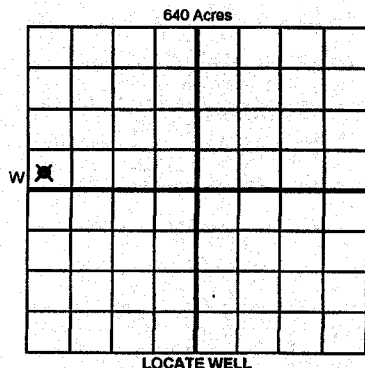
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pontotoc	SEC	28	TWP	2N	RGE	7E	SPUD DATE	06/03/1977
LEASE NAME	MID Fitts Unit Tract 6A				WELL NO.	8A-5		DRLG FINISHED DATE	06/24/1977
NE 1/4 SW 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC		560	FWL OF 1/4 SEC		560	DATE OF WELL COMPLETION	07/18/1977	1st PROD DATE
ELEVATION Derrick FL	Ground		Latitude (if known)	34.620984		Longitude (if known)	-96.581279		
OPERATOR NAME	FDL Operating, LLC				OTC / OCC OPERATOR NO.	24496			
ADDRESS	5221 N. O' Connor Blvd., Ste. 1100								
CITY	Irving		STATE	TX		ZIP	75039		



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION	
<input type="checkbox"/> ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY	
<input type="checkbox"/> ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	40.5		550		300	Surface
INTERMEDIATE							
PRODUCTION	7	20		4366		600	1630
LINER							

PACKER @ 3670' BRAND & TYPE Baker D PLUG @ TYPE PLUG @ TYPE
PACKER @ 3916' BRAND & TYPE Baker D PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4,366

COMPLETION & TEST DATA BY PRODUCING FORMATION 202VIOU, 202BRMD, 202MCL

FORMATION	Viola	Bromide	McLish
SPACING & SPACING			
ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection	Injection	Injection
	3736'	3928'	4206'
PERFORATED INTERVALS	3875'	4105'	4230'
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)			

RECEIVED

JUN 18 2020

Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Julia Ward

SIGNATURE

11614 Langdon Ln.

Julia Ward

NAME (PRINT OR TYPE)

Houston,

TX

77072

6/24/2020

DATE

713-202-8950

PHONE NUMBER

julie.ward5825@sbcglobal.net

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO.

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks: UIC #2000230015. The report is being submitted based on limited information provided.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC	TWP	RGE	COUNTY						
Spot Location				Feet From 1/4 Sec Lines		FSL		FWL	
1/4		1/4		1/4		1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

Image 0 1002A

Lease Name: Mid Fitts Unit
Well No: 8A-5
County: Pontotoc
Sec: 28
Township: 2N
Range: 7E
Section Lines: SW SW NW
Derrick Elevation: 699'
Ground Elevation: 689'
Date Drilled: Jun-77

FOL Operating, LLC
SHERIDAN

API# 123-20716

Current Wellbore

Inj Zones: Viola, Bromide, McLish

Injection Interval: 3736'-4230'

Max Inj Press: 2000 PSI

Max Inj Rate: 5000 BWPD

Formation Tops:

Cromwell = 2337'

Woodford = 2788'

Hunton = 3280'

Chimney Hill = 3506'

Sylvan = 3541'

Viola = 3670'

Bromide = 3951'

McLish = 4200'

Viola Perforations

3,736' - 3,875'

Bromide Perforations

3,928' - 3,939'

3,978' - 3,984'

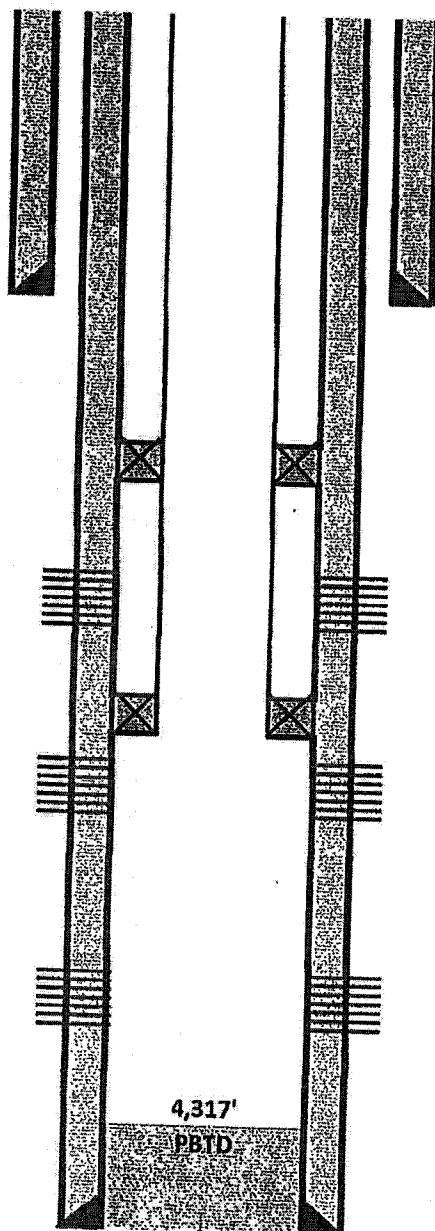
4,053' - 4,056'

4,098' - 4,105'

McLish Perforations

4,206' - 4,210'

4,226' - 4,230'



Surface Casing

10 3/4" 40.5# @ 550'

TOC @ Surface

cmt'd w/ 300 sx

2 3/8" Tbg

Packer @ 3,670'

Baker "B" Dual Ten

Packer @ 3,916'

Baker "D"

Production Casing

7" 20# @ 4,366'

TOC @ 1,630' (TS)

cmt'd w/ 600 sx

TD @ 4,366'