Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073268980000 **Completion Report** Spud Date: August 20, 2022

OTC Prod. Unit No.: 073-228161-0-1692 Drilling Finished Date: August 30, 2022

1st Prod Date: September 13, 2011

Completion Date: September 12, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 12-1HO

Purchaser/Measurer:

KINGFISHER 27 18N 5W SE SE SW SW Location:

First Sales Date:

181 FSL 1228 FWL of 1/4 SEC

Latitude: 36.000605 Longitude: -97.724755

Derrick Elevation: 0 Ground Elevation: 1117

Operator: HINKLE OIL & GAS INC 21639

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			90			SURFACE	
SURFACE	9 5/8	40	J-55	323		150	SURFACE	
PRODUCTION	7	26	P-110	6632		210	3057	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5115	0	460	6380	11495

Total Depth: 11537

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2022	OSWEGO	352	45.6	369	1048	1106	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders						
Order No	Unit Size					
119269	UNIT					

Perforated Intervals				
From	То			
6645	11365			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
430,038 GALLONS 15% HCL, 49,620 BARRELS SLICK WATER				

Formation	Тор
OSWEGO	6027

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 18N RGE: 5W County: KINGFISHER

NW NW NW NW

200 FNL 300 FWL of 1/4 SEC

Depth of Deviation: 5497 Radius of Turn: 1332 Direction: 1 Total Length: 4708

Measured Total Depth: 11537 True Vertical Depth: 6142 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

1148966

Status: Accepted

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