

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007234070002

Completion Report

Spud Date: January 02, 1988

OTC Prod. Unit No.:

Drilling Finished Date: January 16, 1988

Amended

1st Prod Date: March 01, 1988

Amend Reason: TERMINATED DISPOSAL, RECLASSIFY TO DRY

Completion Date: February 23, 1988

Recomplete Date: October 17, 2022

Drill Type: STRAIGHT HOLE

Well Name: DELK SWD (DELK 2-2) 2-2

Purchaser/Measurer:

Location: BEAVER 2 1N 21E CM
W2 E2 NW NE
1980 FSL 975 FWL of 1/4 SEC
Latitude: 36.585465 Longitude: -100.76234
Derrick Elevation: 0 Ground Elevation: 2880

First Sales Date:

Operator: RESOURCE OIL AND GAS LLC 24248

701 CEDAR LAKE BLVD 400
OKLAHOMA CITY, OK 73114-7820

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
361748

Increased Density
Order No
316417

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	24	J55	1624	1200	715	SURFACE
PRODUCTION	4-1/2	11.6	J55	8123	1300	200	7500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8123

Packer	
Depth	Brand & Type
3150	ARROWSET

Plug	
Depth	Plug Type
7666	CIBP
4300	CEM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: BROWN DOLOMITE Code: 451BRWDO Class: DRY										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
There are no Spacing Order records to display.					3220		4220			
Acid Volumes					Fracture Treatments					
1,500 GALLONS 15% HCl 500 GALLONS 12%HCl 3% HFI MUD ACID (ORIGINAL ACID JOB)					There are no Fracture Treatments records to display.					

Formation	Top
BROWN DOLOMITE	3220

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL WAS SHUT IN. LAST INJECTION 04/2017.

FOR COMMISSION USE ONLY	
Status: Accepted	1148938