# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248960000 **Completion Report** Spud Date: March 13, 2022

OTC Prod. Unit No.: 051-228140-0-0000 Drilling Finished Date: April 13, 2022

1st Prod Date: August 05, 2022

Completion Date: July 29, 2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: GEORGE 2-17-8XHW Purchaser/Measurer: ENABLE MIDSTREAM

**PARTNERS** 

Location: GRADY 17 6N 6W First Sales Date: 08/05/2022

SE SW SW SW 230 FSL 460 FWL of 1/4 SEC

Latitude: 34.98653 Longitude: -97.862895 Derrick Elevation: 1086 Ground Elevation: 1059

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

OKLAHOMA CITY, OK 73126-8870

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729073	

Increased Density	
Order No	
728815	
728842	

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			
SURFACE	13 3/8	55	J-55	1508		861	SURFACE
INTERMEDIATE	9 5/8	44	P-110	12906		1473	3000
PRODUCTION	5 1/2	23	P-110	25325		2495	8105

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 25325

Pac	cker
Depth	Brand & Type
N/A	N/A

Plug					
Depth	Plug Type				
N/A	N/A				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2022	WOODFORD	178	51	8331	46803	4588	FLOWING	5015	30	4814

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
723418	640			
611024	640			

Perforated Intervals				
From	То			
15290	20204			
20232	25282			

Acid Volumes
147 BBLS 15% HCL

Fracture Treatments
481,367 BBLS FLUID & 24,883,051 LBS SAND

Formation	Тор
WOODFORD	15114

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 8 TWP: 6N RGE: 6W County: GRADY

N2 NW NW NW

190 FNL 468 FWL of 1/4 SEC

Depth of Deviation: 14745 Radius of Turn: 590 Direction: 360 Total Length: 10035

Measured Total Depth: 25325 True Vertical Depth: 14770 End Pt. Location From Release, Unit or Property Line: 190

# FOR COMMISSION USE ONLY

1148710

Status: Accepted

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