Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268920000 **Completion Report** Spud Date: August 07, 2022

OTC Prod. Unit No.: 073-228092-0-1692 Drilling Finished Date: August 17, 2022

1st Prod Date: September 07, 2022

Completion Date: September 06, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 80-6HO

Purchaser/Measurer:

Location: KINGFISHER 31 18N 5W First Sales Date:

SE SW SE SE 185 FSL 916 FEL of 1/4 SEC

Latitude: 35.986056 Longitude: -97.76757 Derrick Elevation: 0 Ground Elevation: 1131

Operator: HINKLE OIL & GAS INC 21639

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			90			SURFACE		
SURFACE	9 5/8	40	J-55	310		150	SURFACE		
PRODUCTION	7	26	P-110	6710		210	3180		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5588	0	485	6425	12013

Total Depth: 12023

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

October 17, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2022	OSWEGO	415	45.9	606	1460	1343	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders							
Order No	Unit Size						
119269	UNIT						

Perforated Intervals					
From To					
6891	11880				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
429,838 GALLONS 15% HCL, 48,154 BARRELS SLICK
WATER

Formation	Тор
OSWEGO	6145

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 17N RGE: 5W County: KINGFISHER

SE SE SW SE

200 FSL 1543 FEL of 1/4 SEC

Depth of Deviation: 5488 Radius of Turn: 1357 Direction: 180 Total Length: 5178

Measured Total Depth: 12023 True Vertical Depth: 6380 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

1148963

Status: Accepted

October 17, 2022 2 of 2