

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258200000

Completion Report

Spud Date: June 21, 2022

OTC Prod. Unit No.: 017-230070-0-0000

Drilling Finished Date: July 14, 2022

1st Prod Date: October 04, 2022

Completion Date: September 05, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CATTLEMANS 1207 32-5-2WXHR

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 29 12N 7W
NW SE SW SE
639 FSL 1653 FEL of 1/4 SEC
Latitude: 35.480815 Longitude: -97.960462
Derrick Elevation: 0 Ground Elevation: 1363

First Sales Date: 10/4/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 729762 | | 725657 | |
| | Commingle | | | 725656 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 36 | J55 | 1483 | 4230 | 300 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 9382 | 9580 | 385 | 1887 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 9082 | 11600 | 660 | 9164 | 18246 |

Total Depth: 18256

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 06, 2022 | WOODFORD | 48 | 52 | 708 | 14679 | 2864 | FLOWING | 709 | 36 | 725 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 681956 | 640 |
| 729761 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 10499 | 15550 |
| 15550 | 18138 |

Acid Volumes

| |
|------------------|
| 500 BLLS 15% HCL |
|------------------|

Fracture Treatments

| |
|--------------------------------------|
| 477,874 BBLS FLUID; 20,997,750# PROP |
|--------------------------------------|

| Formation | Top |
|-----------|------|
| WOODFORD | 9915 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 11N RGE: 7W County: CANADIAN

NE NE NW SE

2629 FSL 1335 FEL of 1/4 SEC

Depth of Deviation: 9487 Radius of Turn: 619 Direction: 86 Total Length: 7844

Measured Total Depth: 18256 True Vertical Depth: 10278 End Pt. Location From Release, Unit or Property Line: 1335

FOR COMMISSION USE ONLY

1149210

Status: Accepted