

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242680000

Completion Report

Spud Date: August 12, 2021

OTC Prod. Unit No.: 011-228182-0-0000

Drilling Finished Date: September 25, 2021

1st Prod Date: August 26, 2022

Completion Date: August 26, 2022

Drill Type: HORIZONTAL HOLE

Well Name: EDWARD 25_36-15N-10W 2HX

Purchaser/Measurer:

Location: BLAINE 24 15N 10W
SW SE SE SW
117 FSL 2237 FWL of 1/4 SEC
Latitude: 35.75459513 Longitude: -98.21695952
Derrick Elevation: 1412 Ground Elevation: 1386

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729045		718097	
	Commingled			718098	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	613		360	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9221		600	5704
PRODUCTION	6"	24.5#	P-110	21197		1575	3772

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21210

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2022	MISSISSIPPI SOLID	576	45.8	3770	6544	825	FLOWING	1029	30/64	1207

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
176175		640		10821		15957			
729044		MULTIUNIT		15957		20607			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				393,181 BBLS FLUID					
				32,573,796 # PROPPANT					

Formation	Top
MISSISSIPPI SOLID	10300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 15N RGE: 10W County: BLAINE SE SE SW SW 21 FSL 1312 FWL of 1/4 SEC Depth of Deviation: 10150 Radius of Turn: 426 Direction: 185 Total Length: 10634 Measured Total Depth: 21210 True Vertical Depth: 10806 End Pt. Location From Release, Unit or Property Line: 21

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<div>Status: Accepted</div> <div>1148823</div>