Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225190000

OTC Prod. Unit No.: 039-223613-0-0000

Completion Report

Spud Date: October 26, 2017

Drilling Finished Date: April 01, 2018 1st Prod Date: May 17, 2018 Completion Date: May 03, 2018

Purchaser/Measurer: CITIZEN MIDSTREAM

First Sales Date: 05/17/2018

Drill Type: HORIZONTAL HOLE

Well Name: MILLER 1H-4-33

Location: CUSTER 4 13N 14W NW NW NW SE 2345 FSL 2440 FEL of 1/4 SEC Latitude: 35.63042709 Longitude: -98.69365903 Derrick Elevation: 1677 Ground Elevation: 1645

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type	Location Exception	Increased Density
	Single Zone	Order No	Order No
Х	Multiple Zone	687232	686501
	Commingled		

Casing and Cement											
Type CONDUCTOR			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
			16	55		6	60			SURFACE	
SURFACE		9.625	40	J-55	J-55 755			306	SURFACE		
		7	23	HCP-110	11462		684		7182		
PRODUCTION			5	18	HCP-110	229	84	819		9207	
Liner											
Туре	Type Size Weight Grade		Length	PSI	SAX	Top Depth		Bottom Depth			
There are no Liner records to display.											

Total Depth: 22984

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Jun 15, 2018 MISSISSIPPIAN 10640 214 FLOWING 15/64 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS Spacing Orders Perforated Intervals Perforated Intervals From To 0rder No Unit Size From To 14855 22890 14855 22890 14855 22890 14855 22890 14855 <	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS Spacing Orders Perforated Intervals Order No Unit Size 665846 640 693079 MULTIUNIT Acid Volumes Fracture Treatments 25,314 GALLONS 19,521,673 POUNDS OF PROPPANT; 432,092 BBLS Formation Formation Top MISSISSIPPIAN 14792 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Sec: 33 TWP: 14N RGE: 14W County: CUSTER NW NW NK PC 76 FNL 2595 FEL of 1/4 SEC Depth of Deviation: 14528 Radius of Turn: 398 Direction: 4 Total Length: 7830	Jun 15, 2018	MISSISSIPPIAN			10640		214	FLOWING		15/64	
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Depth of Deviation: 14528 Radius of Turn: 398 Direction: 4 Total Length: 7830											
			398 Directio	n: 4 Total Le	nath: 7830						
Measured Total Depth: 22984 True Vertical Depth: 14539 End Pt. Location From Release, Unit or Property Line: 76					-	n Roloaco I Init	or Property	line: 76			

FOR COMMISSION USE ONLY

Status: Accepted

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