Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063248990001

OTC Prod. Unit No.: 063-226268-0-0000

Completion Report

Spud Date: June 09, 2019

Drilling Finished Date: August 06, 2019

1st Prod Date: October 25, 2019 Completion Date: October 25, 2019

Purchaser/Measurer: SOUTHWEST ENERGY

First Sales Date: 10/25/2019

Drill Type: HORIZONTAL HOLE

Well Name: MITZI 3-32/29H

Location: HUGHES 5 7N 12E NE NW NW NE 304 FNL 1995 FEL of 1/4 SEC Latitude: 35.11514192 Longitude: -96.06010826 Derrick Elevation: 797 Ground Elevation: 774

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order N					No				Order	No			
	Multiple Zone		683440					681375						
	Commingled	L						681376						
			Casing a											
		Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
		SUF	RFACE		9.625	36	J-55	10	11		250	SURFACE		
		PROD	PRODUCTION		5.5	20	P-110	110 15417		7		2241		
		Line												
		Туре	Size	Weigh	t	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
			There are no Line					records to display.						

Total Depth: 15460

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2019	WOODFORD			3294		1584	FLOWING		FULL	280

ne: WOODFORD	Code: 319WDFD	Class: GAS
Orders	Perforated In	tervals
Unit Size	From	То
640	5096	15300
640		
MULTIUNIT		
umes	Fracture Trea	tments
GALS ACID	12,757,206 TOTAL GAL	S SLICKWATER
	Unit Size 640 640 MULTIUNIT	Unit Size From 640 5096 640 5096 MULTIUNIT Fracture Treation

Formation	Тор
BOOCH COAL	2185
MIDDLE BOOCH	2321
LOWER BOOCH	2384
HARTSHORNE	2556
АТОКА	2647
BASAL GILCREASE	3064
SPIRO/WAP	3657
WAPANUCKA LIMESTONE	3799
UNION VALLEY	3799
CROMWELL	3846
JEFFERSON	4051
FALSE CANEY	4228
HEAD FAKE	4353
CANEY	4436
MAYES	4650
WOODFORD	4766

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683440 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 681375 & 681376 HAVE NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 683439 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 29 TWP: 8N RGE: 12E County: HUGHES

NW NE NW NE

44 FNL 1936 FEL of 1/4 SEC

Depth of Deviation: 4384 Radius of Turn: 467 Direction: 1 Total Length: 10342

Measured Total Depth: 15460 True Vertical Depth: 4559 End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY

Status: Accepted

1144207