

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248320000

Completion Report

Spud Date: September 28, 2018

OTC Prod. Unit No.: 121-225569-0-0000

Drilling Finished Date: December 08, 2018

1st Prod Date: May 21, 2019

Completion Date: May 21, 2019

Drill Type: HORIZONTAL HOLE

Well Name: REASNOR 1-12/13/24H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 5/21/2019

Location: PITTSBURG 12 7N 18E
NW SE NE SW
1775 FSL 2270 FWL of 1/4 SEC
Latitude: 35.09227719 Longitude: -95.359225
Derrick Elevation: 625 Ground Elevation: 602

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702564		685344	
	Commingled			701098	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		150	SURFACE
INTERMEDIATE	9.625	36	J-55	2046		225	435
PRODUCTION	5.5	20	P-110	17319		1640	5252

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17357

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1124	SWELL PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2019	WOODFORD			2212		1050	FLOWING	150	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
702534	MULTIUNIT
666047	640

Perforated Intervals

From	To
8317	17202

Acid Volumes

72,492 BBLS OF ACID

Fracture Treatments

359,855 TOTAL SLICKWATER
9,361,841 TOTAL LBS SAND

Formation	Top
HARTSHORNE	1626
ATOKA	1932
WAPANUKA	6693
UNION VALLEY	6827
CROMWELL	6886
JEFFERSON	6990
FALSE CANEY	7141
CANEY	7319
MAYES	7542
WOODFORD	7634

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 7N RGE: 18E County: PITTSBURG

SW SE NW NW

1068 FNL 841 FWL of 1/4 SEC

Depth of Deviation: 7475 Radius of Turn: 552 Direction: 178 Total Length: 9014

Measured Total Depth: 17357 True Vertical Depth: 7830 End Pt. Location From Release, Unit or Property Line: 1068

FOR COMMISSION USE ONLY

1143004

Eff 5/21/19

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1002A Addendum

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Multunit:

Sec 12: 29.6567% 225569 I
Sec 13: 60.0563% 225569A I
Sec 24: 10.287% 225569B I

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1124	SWELL PACKER

Plug	
Depth	Plug Type
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Initial Test Data

6/5/19 319WDFD 150

December 16, 2019

Recvd 7/9/19

1 of 3

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