

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252290000

Completion Report

Spud Date: December 09, 2018

OTC Prod. Unit No.: 049-226071-0-0000

Drilling Finished Date: December 27, 2018

1st Prod Date: August 23, 2019

Completion Date: July 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSION W5-21H

Purchaser/Measurer: ENABLE

Location: GARVIN 28 3N 4W
SW SW NW NW
1052 FNL 298 FWL of 1/4 SEC
Latitude: 34.707507 Longitude: -97.632276
Derrick Elevation: 1158 Ground Elevation: 1131

First Sales Date: 8/23/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683518		681316	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	J-55	90			SURFACE
SURFACE	9 5/8	40	J-55	1485		460	SURFACE
PRODUCTION	5 1/2	23	P-110ICY	19893		2515	10020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19920

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	WOODFORD	177	53	2118	11966	4099	FLOWING	2600	34	1611

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
602785		640		14801			19800		
Acid Volumes				Fracture Treatments					
1037.7 BBLS 15% HCL; 999.6 BBLS 6% HCL, 1.5% HF				248,301 BBLS FLUID; 10,074,780 LBS SAND					

Formation	Top
WOODFORD TVD	14201

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 21 TWP: 3N RGE: 4W County: GARVIN NW NE NW NW 32 FNL 734 FWL of 1/4 SEC Depth of Deviation: 14051 Radius of Turn: 735 Direction: 11 Total Length: 5119 Measured Total Depth: 19920 True Vertical Depth: 14311 End Pt. Location From Release, Unit or Property Line: 32

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<div>Status: Accepted</div> <div>1143590</div>